



**Joseph Mock**  
Director  
Regulatory Affairs

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June 26, 2025

Advice No. 6493-G  
(U 904-G)

Public Utilities Commission of the State of California

**Subject: Transmission Integrity Management Program Balancing Account  
Consolidated Rate Implementation in Compliance with Res. G-3600  
and Res. G-3611**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal revises rates effective July 1, 2025 to remove the Transmission Integrity Management Program Balancing Account (TIMPBA) under-collected balance approved in Resolution (Res.) G-3600. Ordering Paragraph (OP) 5 of Res. G-3600 states:

*At the conclusion of the twelve-month recovery period, Southern California Gas Company shall file a Tier 1 Advice Letter to remove the authorized [TIMPBA] balance.<sup>1</sup>*

Res. G-3611 authorized San Diego Gas & Electric Company (SDG&E) to recover its TIMPBA balance for the period January 1, 2019 to July 31, 2023, plus on-going interest,<sup>2</sup> consistent with the functionalized allocation methodology previously adopted in Res. G-3499 and G-3533, amortized over a 12-month period.<sup>3</sup> Due to the integrated nature of the SoCalGas and SDG&E transmission systems and rate recovery mechanisms, SoCalGas is also submitting this AL concurrently with SDG&E to incorporate its allocation of the balance authorized in Res. G-3611.

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<sup>1</sup> Res. G-3600 at 9 (OP 5).

<sup>2</sup> Res. G-3611 at 8 (OP 1 and 2).

<sup>3</sup> *Id.* (Finding 11).

## **Background**

On May 30, 2024, the Commission adopted Res. G-3600 which approved SoCalGas's request to recover the under-collection recorded in its TIMPBA for the period of January 1, 2019 to September 30, 2022, trued up to December 31, 2023.<sup>4</sup> Res. G-3600 authorized SoCalGas to recover from ratepayers \$227.3 million over the twelve-month period beginning the month following submission of the Tier 1 AL to set forth rates,<sup>5</sup> and authorized the amortization of the TIMPBA amount in gas transportation rates based on a functionalized allocation of transmission-related costs pursuant to Resolutions G-3499 and G-3533.<sup>6</sup> This functionalized allocation of the TIMP balance is consistent with D.16-10-004 and D.12-12-030.

On June 26, 2024, SoCalGas submitted AL 6325-G to implement the rate change authorized by the Commission pursuant to OP 3 of Res. G-3600 to recover the authorized TIMPBA under-collected balance over the twelve-month period beginning July 1, 2024. AL 6325-G was approved by the Commission with an effective date of July 1, 2024.

On April 24, 2025, the Commission adopted Res. G-3611 which approved SDG&E AL 3257-G-A – SDG&E's request to recover the under-collection recorded in its TIMPBA for the period of January 1, 2019 to July 31, 2023. Res. G-3611 authorized SDG&E to recover from ratepayers \$21.6 million plus on-going interest and shall implement the resulting revenue requirement over the twelve-month period beginning on the first of the month following a Commission resolution or at SDG&E's next available gas transmission revenue requirement rate change by submission of a Tier 1 Advice Letter to set forth rates.<sup>7</sup>

## **Discussion**

With the conclusion of the 12-month amortization of the TIMPBA under-collection balance authorized in G-3600, effective June 30, 2025 the associated balance will be removed from SoCalGas's revenue requirement and rates effective July 1, 2025.

Furthermore, SoCalGas is implementing the rate change authorized by Res. G-3611, pursuant to Finding 11 and OPs 2 and 3 of the Resolution.<sup>8</sup> SoCalGas and SDG&E have an integrated transmission system and rate recovery mechanism;<sup>9</sup> SoCalGas will also incorporate their allocation of costs, or \$23.0 million (including Franchise Fees & Uncollectibles (FF&U)), in rates effective on July 1, 2025.

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<sup>4</sup> Res. G-3600 at 6 and 9 (OP 1).

<sup>5</sup> *Id.* at 9 (OP 2).

<sup>6</sup> *Id.* at 6 and 9 (OP 6).

<sup>7</sup> Res. G-3611 at 8 (OP 2 and 3).

<sup>8</sup> SDG&E is authorized to recover from ratepayers the \$21.6 million under-collection, plus on-going interest, over a twelve-month period beginning at its next revenue requirement rate change effective July 1, 2025. When incorporating on-going interest, SDG&E's under-collection balance is \$22.6 million.

<sup>9</sup> See SDG&E AL 3257-G-A at 10.

### **Other Revenue Requirement Adjustments**

SoCalGas is correcting the Rewards & Penalties Balancing Account amortization included in rates effective January 1, 2025. As a result of this correction, an adjustment of an \$8.3 million decrease is included in this submittal.

Additionally, there was an FF&U adjustment reduction to other operating expenses, including Company Use Gas, LUAUF, and Well Incidents & Surface Leaks totaling \$1.7 million.

As a result of the above rate changes, the revenue requirement impacts also include a decrease in the SoCalGas Electric Generation (EG) adjustment of \$3 thousand, a decrease in the Natural Gas Vehicle (NGV) adjustment of \$19 thousand, and a decrease in the Transmission Level Service (TLS) adjustment of \$111 thousand. All rate changes are filed to be effective concurrently with SDG&E's gas transportation rates to equalize the SoCalGas and SDG&E EG, NGV and TLS rates effective July 1, 2025.

Included with this submittal is a Summary of Natural Gas Transportation Rates, provided as in Attachment B. As a result of the consolidated changes, the total revenue requirement impact would decrease by \$209.8 million.

### **TIMPBA Revenue Requirement Impact By Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&amp;U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV .....	(\$45.7)
Non-Core	GT-NC, GT-TLS.....	(\$29.5)
Backbone Transportation Service (G-BTS)	.....	(\$134.6)
TOTAL		(\$209.8)

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is July 16, 2025. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo  
Regulatory Tariff Manager  
E-mail: [VGarcia2@socalgas.com](mailto:VGarcia2@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and OP 3 of Res. G-3600. SoCalGas respectfully requests that this submittal be approved and made effective July 1, 2025.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service lists in A.17-10-008 and A.22-05-015. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_office@cpuc.ca.gov](mailto:Process_office@cpuc.ca.gov).

/s/ Joseph Mock  
**Joseph Mock**  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6493-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63043-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 63016-G
Revised 63044-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 63017-G
Revised 63045-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 63018-G
Revised 63046-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 62575-G
Revised 63047-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 62576-G
Revised 63048-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 63039-G
Revised 63049-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 62984-G
Revised 63050-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 62985-G
Revised 63051-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 62986-G
Revised 63052-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 62581-G
Original 63053-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 15	
Revised 63054-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 62585-G
Revised 63055-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 63020-G
Revised 63056-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 63021-G
Revised 63057-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 63022-G

ATTACHMENT A  
Advice No. 6493-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63058-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 62991-G
Revised 63059-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 63024-G
Revised 63060-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 62993-G
Revised 63061-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 63025-G
Revised 63062-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 63026-G
Revised 63063-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 63027-G
Revised 63064-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 63028-G
Revised 63065-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 63029-G
Revised 63066-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 63030-G
Revised 63067-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 62602-G
Revised 63068-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 62603-G



ATTACHMENT A  
Advice No. 6493-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63069-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 62605-G
Revised 63070-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 62606-G
Revised 63071-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 62607-G
Revised 63072-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 62610-G
Revised 63073-G	TABLE OF CONTENTS, Sheet 1	Revised 63033-G
Revised 63074-G	TABLE OF CONTENTS, Sheet 2	Revised 63041-G
Revised 63075-G	TABLE OF CONTENTS, Sheet 1	Revised 63042-G
Revised 63076-G	TABLE OF CONTENTS	Revised 62618-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICESchedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR <sup>1/</sup> .....	148.784¢	196.882¢	16.438¢
GR-C <sup>2/</sup> .....	154.935¢	203.033¢	16.438¢
GT-R .....	115.271¢	163.369¢	16.438¢

RR  
RR  
RRSchedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	148.784¢	196.882¢	16.438¢
GS-C <sup>2/</sup> .....	154.935¢	203.033¢	16.438¢
GT-S .....	115.271	163.369¢	16.438¢

RR  
RR  
RRSchedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	148.784¢	196.882¢	16.438¢
GM-C <sup>1/</sup> .....	N/A	196.882¢	16.438¢
GM-EC <sup>2/</sup> .....	154.935¢	203.033¢	16.438¢
GM-CC <sup>2/</sup> .....	N/A	203.033¢	16.438¢
GT-ME .....	115.271¢	163.369¢	16.438¢
GT-MC .....	N/A	163.369¢	16.438¢
GM-BE <sup>1/</sup> .....	73.448¢	80.990¢	\$23.948
GM-BC <sup>1/</sup> .....	N/A	80.990¢	\$23.948
GM-BEC <sup>2/</sup> .....	79.599¢	87.141¢	\$23.948
GM-BCC <sup>2/</sup> .....	N/A	87.141¢	\$23.948
GT-MBE .....	39.935¢	47.477¢	\$23.948
GT-MBC .....	N/A	47.477¢	\$23.948

RR  
R  
RR  
R  
RR  
R

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 33.513¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 39.664¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	103.535¢	32.877¢
G-NGVRC <sup>2/</sup> .....	109.686¢	32.877¢
GT-NGVR .....	70.022¢	32.877¢

R  
R  
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	199.944¢	127.579¢	79.058¢
GN-10C <sup>2/</sup> .....	206.095¢	133.730¢	85.209¢
GT-10 .....	166.431¢	94.066¢	45.545¢

RRR  
RRR  
RRR

Customer Charge  
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 33.513¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 39.664¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	103.693¢	R
G-ACC <sup>2/</sup> : rate per therm .....	109.844¢	R
GT-AC: rate per therm .....	70.180¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	61.167¢	R
G-ENC <sup>2/</sup> : rate per therm .....	67.318¢	R
GT-EN: rate per therm .....	27.654¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	69.484¢	R
G-NGUC <sup>2/</sup> : rate per therm .....	75.635¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm .....	133.808¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm .....	139.959¢	R
GT-NGU .....	35.971¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:			
Tier I	0 – 20,833 Therms .....	62.673¢	R
Tier II	20,834 – 83,333 Therms .....	45.693¢	R
Tier III	83,334 – 166,667 Therms .....	34.831¢	R
Tier IV	Over 166,667 Therms .....	27.069¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	36.646¢	R
Customer Charge: .....	\$500/month	

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 44.007¢

R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 32.885¢

R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 24.780¢

R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.189¢

Usage Charge, per therm ..... 21.354¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 25.739¢

R

Volumetric Transportation Charge for Bypass Customers ..... 27.017¢

R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 24.718¢

R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.189¢

Usage Charge, per therm ..... 21.292¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 25.677¢

R

Volumetric Transportation Charge for Bypass Customers ..... 26.955¢

R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 24.718¢

R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.189¢

Usage Charge, per therm ..... 21.292¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 25.677¢

R

Volumetric Transportation Charge for Bypass Customers ..... 26.955¢

R

(Continued)

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RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES  
(Continued)

Sheet 5

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 6.368¢

R

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.181¢

Usage Charge, per therm ..... 2.955¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 7.323¢

R

Volumetric Transportation Charge for Bypass Customers ..... 8.597¢

R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 7.000¢

R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 6.368¢

R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.181¢

Usage Charge, per therm ..... 2.955¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 7.323¢

R

Volumetric Transportation Charge for Bypass Customers ..... 8.597¢

R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 6.368¢

R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.181¢

Usage Charge, per therm ..... 2.955¢

R

Volumetric Transportation Charge for Non-Bypass Customers ..... 7.323¢

R

Volumetric Transportation Charge for Bypass Customers ..... 8.597¢

R

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES  
(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 6.368¢

R

GT-12RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 2.181¢

Usage Charge, per therm ..... 2.955¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 7.323¢

Volumetric Transportation Charge for Bypass Customers ..... 8.597¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm ..... 33.513¢

Non-Residential Cross-Over Rate, per therm ..... 39.664¢

Residential Core Procurement Charge, per therm ..... 33.513¢

Residential Cross-Over Rate, per therm ..... 39.664¢

Adjusted Core Procurement Charge, per therm ..... 33.209¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

March 2025 ..... 53.097¢

April 2025 ..... 44.577¢

May 2025 ..... 44.989¢

Noncore Retail Standby (SP-NR)

March 2025 ..... 53.097¢

April 2025 ..... 44.577¢

May 2025 ..... 44.989¢

Wholesale Standby (SP-W)

March 2025 ..... 53.097¢

April 2025 ..... 44.577¢

May 2025 ..... 44.989¢

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	104.358¢
Other Operating Costs and Revenues	6.320¢
Regulatory Account Amortization	16.777¢
Adders (CARB, CSITPMA, GHG, CAT)	18.371¢
Gas Engine Rate Cap Adjustment	0.490¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	33.209¢
Core Brokerage Fee Adjustment	0.304¢
	-----
Total Costs	179.829¢

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Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	61.225¢
Other Operating Costs and Revenues	4.501¢
Regulatory Account Amortization	11.637¢
Adders (CARB, CSITPMA, GHG, CAT)	18.387¢
Gas Engine Rate Cap Adjustment	0.287¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	33.209¢
Core Brokerage Fee Adjustment	0.304¢
	-----
Total Costs	129.550¢

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(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
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 RESOLUTION NO. G-3600; G-3611



PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	43.799¢
Other Operating Costs and Revenues	3.180¢
Regulatory Account Amortization	9.736¢
Adders (CARB, CSITPMA, GHG, CAT)	18.388¢
Gas Engine Rate Cap Adjustment	0.206¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	33.209¢
Core Brokerage Fee Adjustment	0.304¢

Total Costs	----- 108.822¢
-------------	-------------------

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	63.538¢
Other Operating Costs and Revenues	3.249¢
Regulatory Account Amortization	12.160¢
Adders (CARB, CSITPMA, GHG, CAT)	18.388¢
Gas Engine Rate Cap Adjustment	(67.707¢)
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	33.209¢
Core Brokerage Fee Adjustment	0.304¢

Total Costs	----- 63.141¢
-------------	------------------

(Continued)

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**Dan Skopec**

Senior Vice President

Regulatory Affairs

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EFFECTIVE

RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - NGV

	<u>Charge</u> (per therm)	
Base Margin	20.452¢	R
Other Operating Costs and Revenues	2.720¢	R
Regulatory Account Amortization	(2.354¢)	R
Adders (CARB, CSITPMA, GHG, CAT)	18.388¢	N
Gas Engine Rate Cap Adjustment	0.096¢	R,L
Sempra-Wide Adjustment (EG Only)	0.000¢	N
Sempra-Wide Adjustment (NGV Only)	0.795¢	R
Procurement Rate (w/o Brokerage Fee)	33.209¢	
Core Brokerage Fee Adjustment	0.304¢	
	-----	
Total Costs	73.610¢	R

NON-CORECommercial/Industrial - Distribution

	<u>Charge</u> (per therm)	
Base Margin	13.140¢	R
Other Operating Costs and Revenues	2.162¢	R
Regulatory Account Amortization	3.685¢	I
Adders (CARB, CSITPMA, GHG, CAT)	8.559¢	N
Sempra-Wide Adjustment (EG Only)	0.000¢	N
	-----	
Total Transportation Related Costs	27.546¢	R

Distribution Electric Generation

	<u>Charge</u> (per therm)	
Base Margin	12.971¢	R
Other Operating Costs and Revenues	2.136¢	R
Regulatory Account Amortization	3.637¢	I
Adders (CARB, CSITPMA, GHG, CAT)	7.845¢	N
Sempra-Wide adjustment (NGV Only)	0.000¢	T
Sempra-Wide Adjustment (EG Only)	(0.327¢)	I
	-----	
Total Transportation Related Costs	26.262¢	R

(Continued)

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ADVICE LETTER NO. 6493-G

DECISION NO.

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**Dan Skopec**

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 26, 2025

EFFECTIVE

RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)NON-CORE (Continued)Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	12.971¢	R
Other Operating Costs and Revenues	2.136¢	R
Regulatory Account Amortization	3.637¢	I
Adders (CARB, CSITPMA, GHG, CAT)	7.845¢	N
Sempra-Wide Adjustment (NGV Only)	0.000¢	T
Sempra-Wide Adjustment (EG Only)	(0.327¢)	I
	-----	
Total Transportation Related Costs	26.262¢	R

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	4.502¢	
Other Operating Costs and Revenues	0.438¢	R
Regulatory Account Amortization	2.060¢	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	T
Sempra-Wide Adjustment (EG Only)	0.000¢	T
	-----	
Total Transportation Related Costs	7.000¢	R

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	3.564¢	
Other Operating Costs and Revenues	0.549¢	R
Regulatory Account Amortization	2.027¢	R
Adders (CARB, CSITPMA, GHG, CAT)	1.281¢	N
Sempra-Wide Adjustment (NGV Only)	0.000¢	T
Sempra-Wide Adjustment (EG Only)	0.000¢	T
TLS Adjustment	0.254¢	N
	-----	
Total Transportation Related Costs	7.675¢	R

(TO BE INSERTED BY UTILITY)

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**Dan Skopec**

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 26, 2025

EFFECTIVE

RESOLUTION NO. G-3600; G-3611

RESOLUTION NO. G-3600; G-3611

PRELIMINARY STATEMENT  
PART XI  
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

**G. CORE PRICING FLEXIBILITY (Continued)**

**2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)**

- b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6493-G effective July 1, 2025. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	146.3 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	172.4 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	98.8 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	56.2 cents/therm	6.5 cents/therm
G-10, >250Mth	50.9 cents/therm	4.2 cents/therm
Gas A/C	75.3 cents/therm	5.7 cents/therm
Gas Engines	29.6 cents/therm	4.9 cents/therm
NGV	40.1 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

**Types of Customers and Contracts**

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

**New Customers**

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

(TO BE INSERTED BY UTILITY)  
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DECISION NO.

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(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

Schedule No. GR  
RESIDENTIAL SERVICE  
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For “Space Heating Only” customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	115.271¢	115.271¢	115.271¢
<u>Total Baseline Charge</u> : .....	148.784¢	154.935¢	115.271¢

RRR  
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	163.369¢	163.369¢	163.369¢
<u>Total Non-Baseline Charge</u> : .....	196.882¢	203.033¢	163.369¢

RRR  
RRR

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. G-3600; G-3611

Schedule No. GS  
SUBMETERED MULTI-FAMILY SERVICE  
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>115.271¢</u>	<u>115.271¢</u>	<u>115.271¢</u>
Total Baseline Charge: .....	148.784¢	154.935¢	115.271¢

RRR  
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>163.369¢</u>	<u>163.369¢</u>	<u>163.369¢</u>
Total Non-Baseline Charge: .....	196.882¢	203.033¢	163.369¢

RRR  
RRR

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

- <sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
DECISION NO.

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**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. G-3600; G-3611

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$23.948

For "Space Heating Only" customers, a daily  
Customer Charge applies during the winter period  
from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>115.271¢</u>	<u>115.271¢</u>	<u>115.271¢</u>
Total Baseline Charge (all usage): .....	148.784¢	154.935¢	115.271¢

RRR  
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>163.369¢</u>	<u>163.369¢</u>	<u>163.369¢</u>
Total Non Baseline Charge (all usage): .....	196.882¢	203.033¢	163.369¢

RRR  
RRR

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>163.369¢</u>	<u>163.369¢</u>	<u>163.369¢</u>
Total Non Baseline Charge (all usage): .....	196.882¢	203.033¢	163.369¢

RRR  
RRR

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
(Footnotes continue next page.)

(Continued)

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**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

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SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611



**SCHEDULE NO. GO-AC**

Sheet 1

**OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)**

**APPLICABILITY**

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: <sup>2/</sup> .....	33.513¢	N/A
<u>Transmission Charge</u> : .....	<u>115.271¢</u>	<u>115.271¢</u>
Total Baseline Charge: .....	148.784¢	115.271¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: <sup>2/</sup> .....	33.513¢	N/A
<u>Transmission Charge</u> : .....	<u>163.369¢</u>	<u>163.369¢</u>
Total Non-Baseline Charge: .....	196.882¢	163.369¢

RR  
RR

RR  
RR

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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RESOLUTION NO. G-3600; G-3611

Schedule No. G-NGVR

Sheet 1

**NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES**  
**(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)**

**APPLICABILITY**

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> .....	<u>70.022¢</u>	<u>70.022¢</u>	<u>70.022¢</u>
Commodity Charge .....	103.535¢	109.686¢	70.022¢

RRR  
RRR

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
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**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge Per Lamp Per Month (\$)	
<u>Hourly Lamp Rating in Cu.Ft.</u>		
1.99 cu.ft. per hr. or less .....	19.27	R
2.00 - 2.49 cu.ft. per hr .....	21.83	R
2.50 - 2.99 cu.ft. per hr .....	26.68	R
3.00 - 3.99 cu.ft. per hr .....	33.95	R
4.00 - 4.99 cu.ft. per hr .....	43.65	R
5.00 - 7.49 cu.ft. per hr .....	60.63	R
7.50 - 10.00 cu.ft. per hr .....	84.88	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	9.70	R

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6493-G  
DECISION NO.

IP11

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<b><u>GN-10:</u></b> <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR .....	33.513¢	33.513¢	33.513¢	
<u>Transmission Charge:</u>	GPT-10 .....	<u>166.431¢</u>	<u>94.066¢</u>	<u>45.545¢</u>	RRR
Commodity Charge:	GN-10 .....	199.944¢	127.579¢	79.058¢	RRR
<b><u>GN-10C:</u></b> <sup>4/</sup>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC .....	39.664¢	39.664¢	39.664¢	
<u>Transmission Charge:</u>	GPT-10 .....	<u>166.431¢</u>	<u>94.066¢</u>	<u>45.545¢</u>	RRR
Commodity Charge:	GN-10C .....	206.095¢	133.730¢	85.209¢	RRR
<b><u>GT-10:</u></b> <sup>4/</sup>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10 .....	166.431¢ <sup>3/</sup>	94.066¢ <sup>3/</sup>	45.545¢ <sup>3/</sup>	

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 6493-G  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jun 26, 2025  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. G-3600; G-3611

Schedule No. G-AC

Sheet 1

**CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL**  
**(Includes G-AC, G-ACC and GT-AC Rates)**

**APPLICABILITY**

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

Customer Charge, Per Month ..... \$150.00

	<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	70.180¢	70.180¢	70.180¢
Total Charge: .....	103.693¢	109.844¢	70.180¢

RRR  
RRR

**Minimum Charge**

The Minimum Charge shall be the applicable monthly Customer Charge.

**Late Payment Charge**

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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**Dan Skopec**  
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RESOLUTION NO. G-3600; G-3611

Schedule No. G-EN

Sheet 1

**CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL  
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)**

**APPLICABILITY**

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

Customer Charge, Per Month ..... \$50.00

**Rate, per therm**

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>27.654¢</u>	<u>27.654¢</u>	<u>27.654¢</u>
Total Charge: .....	61.167¢	67.318¢	27.654¢

RRR  
RRR

**Minimum Charge**

The Minimum Charge shall be the applicable monthly Customer Charge.

**Late Payment Charge**

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- 
- <sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

Schedule No. G-NGV

Sheet 1

**NATURAL GAS SERVICE FOR MOTOR VEHICLES**  
**(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)**

**APPLICABILITY**

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

**TERRITORY**

Applicable throughout the service territory.

**RATES**

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

**Commodity and Transmission Charges**

**Customer-Funded Fueling Station**

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
Procurement Charge: <sup>3/</sup> .....	33.513¢	39.664¢	N/A
<u>Transmission Charge</u> : .....	<u>35.971¢</u>	<u>35.971¢</u>	<u>35.971¢</u>
Uncompressed Commodity Charge: .....	69.484¢	75.635¢	35.971¢

RRR  
RRR

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
Senior Vice President  
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EFFECTIVE  
RESOLUTION NO.    G-3600; G-3611

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 102.004¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (37.680¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 133.808¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 139.959¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... (18.018¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

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4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611



Schedule No. GO-CEG  
OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: <sup>2/</sup>	G-CPNR .....	33.513¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>54.717¢</u>
Commodity Charge:	GO-CEG .....	88.230¢

R  
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>2/</sup>	G-CPNRC .....	39.664¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>54.717¢</u>
Commodity Charge:	GO-CEGC .....	94.381¢

R  
R

GTO-CEG <sup>1/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG .....	54.717¢ <sup>3/</sup>
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R

California Air Resources Board (CARB) Fee Credit .....(0.308¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>3/</sup> This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED    Jun 26, 2025  
 EFFECTIVE  
 RESOLUTION NO.    G-3600; G-3611

Schedule No. GT-NC  
INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	62.673¢
Tier II	20,834 - 83,333 Therms .....	45.693¢
Tier III	83,334 - 166,667 Therms .....	34.831¢
Tier IV	Over 166,667 Therms .....	27.069¢

R  
R  
R  
R

(Continued)

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(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jun 26, 2025  
 EFFECTIVE  
 RESOLUTION NO. G-3600; G-3611

Schedule No. GT-NC  
INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery

Rate, per therm ..... 36.646¢

R

GT-5NC, Electric Generation\*

For customers using less than 3 million therms per year

Rate, per therm ..... 44.007¢

R

For customers using 3 million therms or more per year

Rate, per therm ..... 32.885¢

R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

- \* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.308¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

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EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

Schedule No. GT-TLS  
INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	24.780¢	R
GT-4CA, Enhanced Oil Recovery .....	24.718¢	R
GT-5CA, Electric Generation* .....	24.718¢	R
GT-7CA, Wholesale - City of Long Beach .....	6.368¢	R
GT-8CA, Wholesale - San Diego Gas & Electric .....	7.000¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California .....	6.368¢	R
GT-10CA, Wholesale - City of Vernon .....	6.368¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	6.368¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS  
INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	2.189¢
GT-4RS, Enhanced Oil Recovery .....	2.189¢
GT-5RS, Electric Generation* .....	2.189¢
GT-7RS, Wholesale - City of Long Beach .....	2.181¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	2.181¢
GT-10RS, Wholesale - City of Vernon .....	2.181¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.181¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	21.354¢	R
GT-4RS, Enhanced Oil Recovery .....	21.292¢	R
GT-5RS, Electric Generation* .....	21.292¢	R
GT-7RS, Wholesale - City of Long Beach .....	2.955¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.955¢	R
GT-10RS, Wholesale - City of Vernon .....	2.955¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.955¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS  
INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 4

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	25.739¢	R
GT-4NV, Enhanced Oil Recovery .....	25.677¢	R
GT-5NV, Electric Generation* .....	25.677¢	R
GT-7NV, Wholesale - City of Long Beach .....	7.323¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	7.323¢	R
GT-10NV, Wholesale - City of Vernon .....	7.323¢	R
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	7.323¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	27.017¢	R
GT-4BV, Enhanced Oil Recovery .....	26.955¢	R
GT-5BV, Electric Generation* .....	26.955¢	R
GT-7BV, Wholesale - City of Long Beach .....	8.597¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	8.597¢	R
GT-10BV, Wholesale - City of Vernon .....	8.597¢	R
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	8.597¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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**Dan Skopec**  
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 RESOLUTION NO. G-3600; G-3611

Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>
G-BTS1	Firm	Three Years*	100% Reservation	\$0.57976	\$0.0
G-BTS2	Firm	Three Years	100% Volumetric	\$0.0	\$0.57976
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.57976	\$0.0
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.46381	\$0.11595
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.57976

\* Terms are available for up to twenty years during Step 3 of the open season.

\*\* Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Jun 26, 2025  
EFFECTIVE  
RESOLUTION NO. G-3600; G-3611

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GS	Submetered Multi-Family Service ..... 56613-G,63056-G,58666-G,42984-G (Includes GS, GS-C and GT-S Rates) ..... 47113-G,47114-G		T
GM	Multi-Family Service ..... 42987-G,63057-G,63023-G,58669-G (Includes GM-E, GM-C, GM-EC, 58670-G,58671-G,41017-G,45295-G GM-CC, GT-ME, GT-MC and all GMB Rates)		T
G-CARE	California Alternate Rates for Energy (CARE) Program ..... 59377-G,61775-G 59378-G,61776-G,57611-G,57612-G,57613-G		
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) ..... 63058-G,58673-G 58674-G,40645-G,40646-G		T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) ..... 63059-G,43000-G 43001-G		T
GL	Street and Outdoor Lighting Natural Gas Service ..... 63060-G,54819-G		T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates), ..... 46445-G, 63061-G 62595-G,56615-G,53314-G,53315-G		T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates) ..... 63062-G,43252-G,53316-G,53317-G		T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) ..... 63063-G,44077-G,53318-G,53319-G		T
G-NGV	Natural Gas Service for Motor Vehicles ..... 63064-G,63065-G,56992-G 56993-G,56994-G,56995-G		T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates) ..... 57385-G,63066-G,62601-G 57388-G,57389-G,57390-G		T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial ..... 55212-G,43168-G,51152-G		
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial ..... 55213-G,43169-G,51153-G		
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial ..... 55214-G,43170-G,30208-G		
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Senior Vice President  
Regulatory Affairs

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**TABLE 1**  
**Natural Gas Transportation Rates**  
**Southern California Gas Company**  
**03-Rate Change: July 1, 2025 Rates**

03-Rate Change: July 1, 2025

	Present Rates			Proposed Rates			Changes		
	01-Rate Change: February 1, 2025			03-Rate Change: July 1, 2025			Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	D	E	F	D	E	F	G	H	I
1 <b>CORE</b>									
2 Residential	2,185,983	\$1.47901	\$3,233,097	2,185,983	\$1.46315	\$3,198,423	(\$34,674)	(\$0.01586)	-1.1%
3 Commercial & Industrial	880,320	\$0.97142	\$855,161	880,320	\$0.96037	\$845,436	(\$9,725)	(\$0.01105)	-1.1%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.39981	\$78,323	195,899	\$0.39302	\$76,992	(\$1,331)	(\$0.00679)	-1.7%
6 Sempra-Wide Adjustment	195,899	\$0.00804	\$1,576	195,899	\$0.00795	\$1,557	(\$19)	(\$0.00009)	-1.1%
7 NGV - Post Sempra-Wide	195,899	\$0.40786	\$79,899	195,899	\$0.40097	\$78,549	(\$1,350)	(\$0.00689)	-1.7%
8									
9 Gas A/C	140	\$0.75957	\$107	140	\$0.75308	\$106	(\$1)	(\$0.00649)	-0.9%
10 Gas Engine	19,830	\$0.29627	\$5,875	19,830	\$0.29627	\$5,875	\$0	\$0.00000	0.0%
11 Total Core	3,282,172	\$1.27176	\$4,174,139	3,282,172	\$1.25782	\$4,128,390	(\$45,749)	(\$0.01394)	-1.1%
12									
13 <b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
14 Distribution Level Service	894,285	\$0.28251	\$252,640	894,285	\$0.27546	\$246,337	(\$6,304)	(\$0.00705)	-2.5%
15 Transmission Level Service (2)	750,680	\$0.09107	\$68,366	750,680	\$0.08409	\$63,127	(\$5,239)	(\$0.00698)	-7.7%
16 Total Noncore C&I	1,644,965	\$0.19514	\$321,006	1,644,965	\$0.18813	\$309,463	(\$11,543)	(\$0.00701)	-3.6%
17									
18 <b>NONCORE ELECTRIC GENERATION</b>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.27285	\$91,481	335,280	\$0.26590	\$89,150	(\$2,331)	(\$0.00695)	-2.5%
21 Sempra-Wide Adjustment	335,280	(\$0.00326)	(\$1,093)	335,280	(\$0.00327)	(\$1,095)	(\$3)	(\$0.00001)	0.3%
22 Distribution Post Sempra Wide	335,280	\$0.26959	\$90,388	335,280	\$0.26263	\$88,055	(\$2,333)	(\$0.00696)	-2.6%
23 Transmission Level Service (2)	1,800,969	\$0.08354	\$150,453	1,800,969	\$0.07656	\$137,884	(\$12,569)	(\$0.00698)	-8.4%
24 Total Electric Generation	2,136,249	\$0.11274	\$240,841	2,136,249	\$0.10576	\$225,938	(\$14,903)	(\$0.00698)	-6.2%
25									
26 <b>TOTAL RETAIL NONCORE</b>	3,781,214	\$0.14859	\$561,847	3,781,214	\$0.14160	\$535,402	(\$26,446)	(\$0.00699)	-4.7%
27									
28 <b>WHOLESALE</b>									
29 Wholesale Long Beach (2)	91,703	\$0.07092	\$6,504	91,703	\$0.06394	\$5,864	(\$640)	(\$0.00698)	-9.8%
30 Wholesale SWG (2)	74,685	\$0.07092	\$5,297	74,685	\$0.06394	\$4,775	(\$521)	(\$0.00698)	-9.8%
31 Wholesale Vernon (2)	97,040	\$0.07092	\$6,882	97,040	\$0.06394	\$6,205	(\$677)	(\$0.00698)	-9.8%
32 International (2)	139,490	\$0.07092	\$9,893	139,490	\$0.06394	\$8,919	(\$974)	(\$0.00698)	-9.8%
33 Total Wholesale & International	402,918	\$0.07092	\$28,575	402,918	\$0.06394	\$25,763	(\$2,812)	(\$0.00698)	-9.8%
34 SDG&E Wholesale	841,578	\$0.07022	\$59,093	841,578	\$0.07000	\$58,909	(\$185)	(\$0.00022)	-0.3%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07044	\$87,668	1,244,496	\$0.06804	\$84,672	(\$2,997)	(\$0.00240)	-3.4%
36									
37 <b>TOTAL NONCORE</b>	5,025,711	\$0.12924	\$649,515	5,025,711	\$0.12338	\$620,073	(\$29,442)	(\$0.00586)	-4.5%
38									
39 Unbundled Storage (4)			\$31,952			\$31,952	\$0		
40 System Total (w/o BTS)	8,307,883	\$0.58446	\$4,855,606	8,307,883	\$0.57541	\$4,780,414	(\$75,192)	(\$0.00905)	-1.5%
41 Backbone Transportation Service BTS (3)	2,406	\$0.73303	\$643,832	2,406	\$0.57976	\$509,220	(\$134,612)	(\$0.15327)	-20.9%
42 <b>SYSTEM TOTAL w/BTS</b>	<b>8,307,883</b>	<b>\$0.66195</b>	<b>\$5,499,438</b>	<b>8,307,883</b>	<b>\$0.63670</b>	<b>\$5,289,634</b>	<b>(\$209,804)</b>	<b>(\$0.02525)</b>	<b>-3.8%</b>
43									
44 EOR Revenues	154,067	\$0.15715	\$24,211	154,067	\$0.15018	\$23,138	(\$1,073)	(\$0.00697)	-4.4%
45 Total Throughput w/EOR Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.