



**Joseph Mock**  
Director  
Regulatory Affairs

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September 26, 2025

Advice No. 6537-G  
(U 904-G)

Public Utilities Commission of the State of California

**Subject: Revision to Schedule No. G-BTS Pursuant to Decision (D.) 11-04-032**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revision to its tariff Schedule No. G-BTS (Backbone Transportation Service), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal is made in compliance with Ordering Paragraph (OP) No. 12 of D.11-04-032, to revise Schedule No. G-BTS to change the In-Kind Energy Charge from 0.290% to 0.180% effective October 1, 2025.

**Background**

In OP No. 12 of D.11-04-032, the Commission directed San Diego Gas & Electric Company and SoCalGas to:

[E]stablish an in-kind fuel factor, initially set at 0.22% of the total volume of natural gas to be delivered at the receipt point and updated quarterly based on the fuel factor determined from the prior quarter data.

To comply with D.11-04-032, SoCalGas submitted Advice No. (AL) 4240 to revise Schedule No. G-BTS to incorporate the In-Kind Energy Charge of 0.22% effective October 1, 2011.<sup>1</sup> AL 4240 was approved by the Energy Division on July 1, 2011.

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<sup>1</sup> The term "In-Kind Energy Charge" used in SoCalGas Schedule No. G-BTS is synonymous with the term "in-kind fuel factor" used in D.11-04-032.

On November 30, 2011, SoCalGas submitted AL 4304 to revise Schedule G-BTS to decrease the In-Kind Energy Charge from 0.22% (effective during the fourth quarter 2011) to 0.174% for the first quarter 2012. Due to a time lag of approximately 25 days in obtaining operations data and at least 30 days needed to obtain Commission approval, SoCalGas used the most recent three-month operations data available (August 1, 2011, through October 31, 2011) to calculate the In-Kind Energy Charge for the first quarter 2012.

AL 4304 was approved by the Energy Division on December 28, 2011, with the revision to Schedule No. G-BTS made effective January 1, 2012. All of SoCalGas' subsequent ALs to update the In-Kind Energy Charge used this same methodology up until the May 29, 2015 third quarter submittal.

On May 29, 2015, in order to reduce the current quarter to quarter rate volatility experienced, SoCalGas submitted AL 4814 to modify its current In-kind rate methodology to implement a new rate adjustment limit. SoCalGas proposed that, beginning with the scheduled July 1, 2015 rate adjustment, the "adjustment" factor for cumulative over/under-deliveries be limited to 25% of the latest lagged quarter's actual fuel consumption. This modification stabilizes the rate and prevents large over-collections followed by large under-collections.

AL 4814 was approved by the Energy Division on June 29, 2015, effective July 1, 2015, with the new limit revision in place to adjust its Schedule No. G-BTS tariff. All of SoCalGas' subsequent ALs to update the In-Kind Energy Charge will now use this methodology.

### **Requested Change**

Consistent with the methodology used in AL 4814 and based on June 1, 2025, through August 31, 2025 operations data, SoCalGas proposes that the In-Kind Energy Charge for the 4th quarter of 2025 be revised from 0.290% to 0.180%. The backup calculations for this new proposed In-Kind Energy Charge are shown in Attachment B.

### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this AL, which is October 16, 2025. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this AL should also be sent electronically to the attention of:

Attn: Veronica Arroyo  
Regulatory Tariff Administrator  
E-mail: [VGarcia2@socalgas.com](mailto:VGarcia2@socalgas.com)  
E-mail: [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

### **Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be effective on October 1, 2025, which is five calendar days from the date of this AL submission.

### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.10-03-028, Firm Access Rights Update Proceeding. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

/s/ Joseph Mock  
**Joseph Mock**  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 6537-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63341-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 4	Revised 63077-G
Revised 63342-G	TABLE OF CONTENTS, Sheet 2	Revised 63336-G
Revised 63343-G	TABLE OF CONTENTS, Sheet 1	Revised 63340-G

Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 4

(Continued)

RATES (Continued)

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's Backbone Transportation Service Contract (BTSC).

Monthly Reservation Charge = Applicable Reservation Rate \* DCQ \* number of days in the billing period (or, if less than one month, number of days in term of contract).

Monthly Volumetric Charge:

The Monthly Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities on the Customer's BTSC.

Monthly Volumetric Charge = Applicable Volumetric Rate \* Quantities of Gas Scheduled during the billing period.

In-Kind Energy Charges:

Customers transporting gas over the backbone transmission system shall deliver each day for each billing period at the receipt point an additional in-kind quantity of natural gas equal to a percent of the total quantity delivered at the receipt point. The quantity received by the Utility at the receipt point shall equal the quantity delivered by the Utility to the delivery point divided by (1 - x) where x is the decimal equivalent of the backbone transmission system in-kind fuel factor percentage.

Rate, percent reduction ..... 0.180%

Any applicable volumetric charges shall be charged on scheduled volumes net of shrinkage.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 6537-G  
DECISION NO. D. 11-04-032

ISSUED BY  
**Dan Skopec**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Sep 26, 2025  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. \_\_\_\_\_

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GT-NC	Intrastate Transportation Service for Distribution Level Customers .....	63232-G,63233-G,62557-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers ....	53327-G,63234-G,63235-G,63236-G,62561-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service .....	63204-G,45341-G
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G-BSS	Basic Storage Service .....	43337-G,62736-G,45767-G,45768-G 45769-G,45770-G
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Noncore Storage Balancing Account (NSBA) .....	62004-G,62005-G
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## Advice Letter 6537-G

### Attachment B - In-Kind Energy Charge Calculation

Application Rate : Oct 1st 2025 through December 31st 2025

	Transmission Compression <u>Fuel Usage</u> (Mcf)	Official MCS <u>Receipts</u> *
Previous 3 Month Totals:	361,216	183,939,513
In-Kind Charge, %	= $\frac{\text{Actual Fuel}}{\text{Total Receipts}^*}$	= $\frac{361,216}{183,939,513}$ = 0.20%
		Minus Over Collect Adj.
Over Adjustment **	= $\frac{(\text{Fuel Collections vs Fuel Usage})}{\text{Total Receipts}^*}$	= $\frac{22,502}{183,939,513}$ = 0.012%
In-Kind Energy Update Charge for 4th Qtr 2025	=	0.18%

\* Total Quantity Received by the Utility at all of its Receipt Points.

\*\* Adjustment limit is Lessor of : ABS Cumulative Fuel Over/(under) Collections [ 22,502 ] OR, 25% of previous 3 months actual fuel consumption [ 90,304 ]