



System Maintenance Outlook for 2026

The Maintenance Outlook page provides a preliminary list of major maintenance and/or construction work being planned which may affect system capacity.

This document is not intended to be an official notice. The purpose of this posting is to make customers aware of proposed activities that may affect capacity on various systems. These dates may be adjusted based on changing conditions, and this Maintenance Outlook page will be updated as changes warrant. When the date for a maintenance and/or construction project is finalized, it will be posted on Envoy's Maintenance Schedule and removed from the Maintenance Outlook page.

SoCalGas assumes no responsibility for use of, or reliance on, this information by any party, and specifically advises such parties to discuss any decisions or actions related hereto with their own advisors and experts. Although SoCalGas has used reasonable efforts to provide accurate and timely information, this information is preliminary operating data that is subject to change and can be negatively impacted by delays or errors in electronic transfers, data entry, communication failures, or other causes.

Location Type	Location	Start Date	End Date	Maintenance Type	Capacity Reduction (MMCFD)	Description
Storage Field - INJ	Playa Del Rey	03/16/26	03/22/26	Planned	75	Inventory Shut-In
Storage Field - WD	Playa Del Rey	03/16/26	03/22/26	Planned	340	Inventory Shut-In
Storage Field - INJ	Honor Rancho	03/23/26	04/06/26	Planned	250	Inventory Shut-In
Storage Field - WD	Honor Rancho	03/23/26	04/06/26	Planned	1000	Inventory Shut-In
Zone	Northern Zone	04/01/26	07/01/26	Planned	240	L235 West Remediation
Sub Zone	EP-Topock/TW-Topock	04/01/26	10/30/26	Planned	350	L3000 Hydrotest



2026 In Line Inspections (Pigging)

*Immediate remediation (full or partial outage) may be required based on an ILI (inline inspection, smart pig) assessment report. This immediate remediation may or may not take place depending on the specific ILI assessment report findings. If the report states that an immediate remediation must take place, SoCalGas will post an update indicating the impact to the system as soon as practicable. Also, after the ILI assessment report is received, validation digs for tool calibration requiring a full or partial outage may take place on the pipeline within 6 months of receiving the final report.

Location Type	Location	Start Date	End Date	Maintenance Type	Capacity Reduction (MMCFD)	Description
Zone	Southern Zone	04/30/26	05/07/26	Planned	150	L2000 ILI PH4 & PH5
Sub-Zone	EP-Ehrenberg/NBP-Blythe	05/11/26	05/18/26	Planned	220	L2001 E/W / L1030 ILI PH 1 & PH 2
Sub-Zone	EP-Ehrenberg/NBP-Blythe	09/21/26	09/28/26	Planned	230	L2000 ILI PH2



2025 In Line Inspections (Pigging)

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Location Type	Location	Start Date	End Date	Maintenance Type	Capacity Reduction (MMCFD)	Description
Zone	Northern Zone	03/24/25	03/31/25	Planned	555	L4000 ILI PH3
Zone	Northern Zone	05/05/25	05/13/25	Planned	555	L4000 ILI PH2
Receipt Point	Otay Mesa	05/19/25	05/23/25	Planned	400	L3010 ILI PH1
Zone	Wheeler Ridge Zone	06/09/25	06/13/25	Planned	265	L225 ILI PH1
Zone	Wheeler Ridge Zone	07/08/25	07/11/25	Planned	365	L225 ILI PH2
Sub-Zone	EP-Ehrenberg/NBP-Blythe	09/29/25	10/06/25	Planned	270	L5000 ILI
Sub-Zone	TW-Topock/EP-Topock	11/03/25	11/07/25	Planned	150	L3000 East ILI PH 2A
Sub-Zone	TW-Topock/EP-Topock	11/17/25	11/21/25	Planned	150	L3000 East ILI PH 2B
Sub-Zone	TW-Topock/EP-Topock	12/08/25	12/12/25	Planned	150	L3000 East ILI PH 1
Receipt Point	TW-Topock	12/08/25	12/12/25	Planned	300	L3000 East ILI PH 1

2024 In Line Inspections (Pigging)

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Location Type	Location	Start Date	End Date	Maintenance Type	Capacity Reduction (MMCFD)	Description
Sub-Zone	EP-Ehrenberg/NBP-Blythe	06/10/24	06/14/24	Planned	180	L2001 WEST PH4 ILI
Sub-Zone	EP-Ehrenberg/NBP-Blythe	06/24/24	06/29/24	Planned	180	L2001 WEST PH5 ILI
Area Zone	Needles/Topock	09/30/24	10/07/24	Planned	560	L235 West PH1 ILI
Receipt Point	TW-Needles	10/28/24	11/4/24	Planned	680	L235 East PH1 ILI