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Regulatory Affairs

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December 29, 2025

Advice No. 6578-G
(U 904-G)

Public Utilities Commission of the State of California

Subject: January 1, 2026 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This submittal consolidates SoCalGas's rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective January 1, 2026.

Information

This advice letter implements the rate adjustments requested by compliance Advice No. (AL) 6548-G-A, (AL) 6548-G-B and Decision (D.) 24-07-009, Annual Regulatory Account Balance Update; (Decision (D.) 25-12-043 Cost of Capital; Decision (D.) 23-05-006, Low Income Customer Assistance Program Concurrent Application System (CAS); Resolution G-3605, Leak Abatement (2025); (AL) 6541-G Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2026).

Annual Regulatory Account Balance Update - AL 6548-G-A and AL 6548-G-B

Advice Letter 6548-G-A, approved on December 16, 2025, proposed implementing the annual update of regulatory account balances for amortization in 2026 rates. The advice letter complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances, as authorized in D.24-07-009, SoCalGas' most recent Cost Allocation Proceeding (CAP).

AL 6548-G-A proposed a \$154.7 million decrease in SoCalGas' transportation revenue requirement for core customers and a \$32.6 million increase in SoCalGas' transportation revenue requirement for noncore customers, resulting in a total decrease

of \$122.1 million (with Franchise Fees & Uncollectibles (FF&U)). In addition, AL 6548-G-A proposed an increase in the revenue requirement for Backbone Transportation Service (BTS) of \$219.6 million (with FF&U).

Moreover, AL 6548-G-A revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2026, SoCalGas forecasted an average gas price of \$5.12/MMBtu, an increase of \$0.52/MMBtu from the \$4.60/MMBtu currently in rates, resulting in an increase in the authorized costs for CU Fuel and UAF Gas of \$4.1 million (with FF&U) compared to the present revenue requirement.

Pursuant to Ordering Paragraph (OP) 9 of D.24-12-074, the Post-Test Year 2026 revenue requirement adopted in D.24-12-074 provides a gas base margin revenue requirement of \$3,900 million, without FF&U and net of miscellaneous revenue, cost of capital adjustment, and uncollectible rate update per OP 9 (as modified by D.25-07-008). This results in an increase of \$118.9 million (with FF&U) after system integration.

In addition, AL 6548-G-A requested to include the 2026 Greenhouse Gas (GHG) revenue requirement, resulting in a decrease of \$247.3 million (with FF&U) compared to the present revenue requirement.

AL 6548-G-A also requested revenue requirements' decrease attributable to the 2017 PSEP Forecast Application of \$1.2 million without FF&U and prior to System Integration.

AL 6548-G-B is a partial supplemental to include the return to ratepayers of interest accrued in the GHGBA Biomass Project Fund subaccount, complying with Ordering Paragraph (OP) 3 of D.24-12-032. The filing revised Table 7 on page 8 and Attachment H, Table C to update the 2026 California Climate Credit in AL 6548-G-A.-

Cost of Capital Mechanism CCM Adjustment - D. 25-12-043

Per the Cost of Capital D.25-12-043, SoCalGas' rate of return is 7.52%. This results in a \$4.8 million decrease (with FF&U).

Low Income Customer Assistance Program Concurrent Application System (CAS) Balancing Account - D.23-05-006

According to the CAS D. 23-05-006, SoCalGas is granted recovery of the Low Income Customer Assistance Program Concurrent Application System (CAS) Balancing Account of \$3.5 million (with FF&U). As stated in D.23-05-006, page 32, 4 (c), "gas costs may be recovered through transportation rates from all customers on an equal cents per therm basis."

D.25-07-009 – 2026 Catastrophic Event Memorandum Account (CEMA) Revenue Requirement

The 2026 Catastrophic Event Memorandum Account (CEMA) on-going capital revenue requirement authorized in D.25-07-009 and included in rates is \$0.524 million (with FF&U).

Resolution G-3605 - Leak Abatement 2026 Revenue Requirement

Pursuant to Resolution G-3605, the Leak Abatement 2026 Revenue Requirement \$73.9 million (with FF&U). This is a decrease of \$2.4 million compared to current rates.

Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2026) - AL 6541-G

Pursuant to AL 6541-G¹, the 2026 natural gas vehicle (NGV) rates reflect the return of credit for the LCFS program, a credit of \$0.52005/therm (with FF&U²).

Tariff On-Bill Memorandum Account (TOBMA)

Pursuant to D.25-12-021³, SoCalGas is authorized to amortize the \$113K under-collected balance in its TOBMA as of December 2025.

Other SoCalGas 2026 Revenue Requirement Adjustments

The 2026 SoCalGas revenue requirement also include the following adjustments to ensure common rates⁴ between SoCalGas and SDG&E for certain gas customer classes: an increase of \$1.947 million to ensure common Electric Generation rates, a decrease of \$1.258 million to ensure common NGV rates and an increase of \$5.67 million to ensure common Transmission Level Service (TLS) rates. All 2026 rate changes are submitted to be effective concurrently with SDG&E's 2026 consolidated gas transportation rates.

There is a correction to Exchange costs of \$1.4 million.

In addition, SoCalGas' revenue requirement includes adjustments for SoCalGas and SDG&E's transmission system integration mechanism whereby SDG&E pays a share of the integrated local transmission system costs. An additional System Integration adjustment to SoCalGas' 2025 PSEP base margin revenue requirement includes an allocation of SDG&E's \$4.5 million of PSEP backbone transmission balancing accounts costs to SoCalGas Backbone Transportation service.

Included with this submittal are a combined summary of Natural Gas Transportation Rate Revenues (Attachment B) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment C).

¹ Approved by the Commission on October 30, 2025.

² Updated with FF&U factor. Advice No. 6553-G, 2026 Uncollectible factor is 0.893%.

³ Approved by the Commission on December 18, 2025.

⁴ Prior to applying company-specific FF&U and other rate adders.

2025 Consolidated Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	(\$232.8)
Noncore	GT-NC, GT-TLS.....	(\$8.9)
Unbundled Storage	G-TBS.....	\$0.0
Backbone Transportation Service (BTS)	G-BTS	\$224.3
TOTAL		(\$17.4)

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is January 18, 2026. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo
Regulatory Tariff Manager
E-mail: VGarcia2@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this advice letter become effective for service on and after January 1, 2026.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.08-09-023, A.14-11-004, A.15-07-014, and A.17-10-008. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail to Process_Office@cpuc.ca.gov.

/s/ Joseph Mock

Joseph Mock

Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6578-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63581-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 63547-G
Revised 63582-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 63548-G
Revised 63583-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 63549-G
Revised 63584-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 63347-G
Revised 63585-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 63348-G
Revised 63586-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 63574-G
Revised 63587-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 63521-G
Revised 63588-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 63522-G
Revised 63589-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 63523-G
Revised 63590-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 63353-G
Revised 63591-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 15	Original 63053-G
Revised 63592-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 62582-G*
Revised 63593-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 63355-G
Revised 63594-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 63551-G
Revised 63595-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 62587-G
Revised 63596-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 63552-G

ATTACHMENT A
Advice No. 6578-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63597-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 63553-G
Revised 63598-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 63554-G
Revised 63599-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 63528-G
Revised 63600-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 63555-G
Revised 63601-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 63530-G
Revised 63602-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 63556-G
Revised 63603-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 62595-G
Revised 63604-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 63557-G
Revised 63605-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 63558-G
Revised 63606-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 63559-G
Revised 63607-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 63560-G
Revised 63608-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 63561-G

ATTACHMENT A
Advice No. 6578-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63609-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	Revised 62601-G
Revised 63610-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 63367-G
Revised 63611-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 63368-G
Revised 63612-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 62604-G
Revised 63613-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 63369-G
Revised 63614-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 63370-G
Revised 63615-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 63371-G
Revised 63616-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 62608-G
Revised 63617-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 62609-G
Revised 63618-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 63072-G
Revised 63619-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 62611-G
Revised 63620-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 62428-G
Revised 63621-G	TABLE OF CONTENTS, Sheet 1	Revised 63564-G
Revised 63622-G	TABLE OF CONTENTS, Sheet 2	Revised 63579-G
Revised 63623-G	TABLE OF CONTENTS, Sheet 1	Revised 63580-G
Revised 63624-G	TABLE OF CONTENTS	Revised 63376-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	163.048¢	212.248¢	16.438¢	RR
GR-C ^{2/}	163.048¢	212.248¢	16.438¢	RR
GT-R	110.786¢	159.986¢	16.438¢	RR

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	163.048¢	212.248¢	16.438¢	RR
GS-C ^{2/}	163.048¢	212.248¢	16.438¢	RR
GT-S	110.786	159.986¢	16.438¢	RR

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	163.048¢	212.248¢	16.438¢	RR
GM-C ^{1/}	N/A	212.248¢	16.438¢	R
GM-EC ^{2/}	163.048¢	212.248¢	16.438¢	RR
GM-CC ^{2/}	N/A	212.248¢	16.438¢	R
GT-ME	110.786¢	159.986¢	16.438¢	RR
GT-MC	N/A	159.986¢	16.438¢	R
GM-BE ^{1/}	93.124¢	103.199¢	\$26.343	III
GM-BC ^{1/}	N/A	103.199¢	\$26.343	II
GM-BEC ^{2/}	93.124¢	103.199¢	\$26.343	III
GM-BCC ^{2/}	N/A	103.199¢	\$26.343	II
GT-MBE	40.862¢	50.937¢	\$26.343	III
GT-MBC	N/A	50.937¢	\$26.343	II

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 52.262¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 52.262¢/therm which includes the core brokerage fee.

(Continued)

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	117.172¢	32.877¢
G-NGVRC ^{2/}	117.172¢	32.877¢
GT-NGVR	64.910¢	32.877¢

R
R
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	214.935¢	140.119¢	89.954¢
GN-10C ^{2/}	214.935¢	140.119¢	89.954¢
GT-10	162.673¢	87.857¢	37.692¢

RRR
RRR
RRR

Customer Charge
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 52.262¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 52.262¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	114.684¢	R
G-ACC ^{2/} : rate per therm	114.684¢	R
GT-AC: rate per therm	62.422¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	73.138¢	R
G-ENC ^{2/} : rate per therm	73.138¢	R
GT-EN: rate per therm	20.876¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	85.852¢	R
G-NGUC ^{2/} : rate per therm	85.852¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	136.384¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	136.384¢	R
GT-NGU	33.590¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I	0 – 20,833 Therms	61.156¢
Tier II	20,834 – 83,333 Therms	42.942¢
Tier III	83,334 – 166,667 Therms	31.290¢
Tier IV	Over 166,667 Therms	22.964¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	33.781¢	R
Customer Charge:	\$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge	41.865¢	R
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Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge	29.644¢	R
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Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge	19.690¢	R
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GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	I
---	--------	---

Usage Charge, per therm	16.105¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.832¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	22.354¢	R
---	---------	---

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge	19.690¢	R
-------------------------	---------	---

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	I
---	--------	---

Usage Charge, per therm	16.105¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.832¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	22.354¢	R
---	---------	---

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge	19.690¢	R
-------------------------	---------	---

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	I
---	--------	---

Usage Charge, per therm	16.105¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.832¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	22.354¢	R
---	---------	---

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

4D6

ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.544¢

I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

I

Usage Charge, per therm 3.991¢

I

Volumetric Transportation Charge for Non-Bypass Customers 8.675¢

I

Volumetric Transportation Charge for Bypass Customers 10.184¢

I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.676¢

I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.544¢

I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

I

Usage Charge, per therm 3.991¢

I

Volumetric Transportation Charge for Non-Bypass Customers 8.675¢

I

Volumetric Transportation Charge for Bypass Customers 10.184¢

I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.544¢

I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

I

Usage Charge, per therm 3.991¢

I

Volumetric Transportation Charge for Non-Bypass Customers 8.675¢

I

Volumetric Transportation Charge for Bypass Customers 10.184¢

I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

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Regulatory Affairs

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EFFECTIVE _____
RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option

Volumetric Charge	7.544¢	I
-------------------------	--------	---

GT-12RS, Reservation Rate Option

Reservation Rate, per therm per day	2.270¢	I
---	--------	---

Usage Charge, per therm	3.991¢	I
-------------------------------	--------	---

Volumetric Transportation Charge for Non-Bypass Customers	8.675¢	I
---	--------	---

Volumetric Transportation Charge for Bypass Customers	10.184¢	I
---	---------	---

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	52.262¢
--	---------

Non-Residential Cross-Over Rate, per therm	52.262¢
--	---------

Residential Core Procurement Charge, per therm	52.262¢
--	---------

Residential Cross-Over Rate, per therm	52.262¢
--	---------

Adjusted Core Procurement Charge, per therm	54.404¢
---	---------

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September 2025	53.202¢
----------------------	---------

October 2025	52.992¢
--------------------	---------

November 2025	66.117¢
---------------------	---------

Noncore Retail Standby (SP-NR)

September 2025	53.202¢
----------------------	---------

October 2025	52.992¢
--------------------	---------

November 2025	66.117¢
---------------------	---------

Wholesale Standby (SP-W)

September 2025	53.202¢
----------------------	---------

October 2025	52.992¢
--------------------	---------

November 2025	66.117¢
---------------------	---------

(Continued)

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ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	108.014¢
Other Operating Costs and Revenues	5.222¢
Regulatory Account Amortization	16.435¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.486¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.958¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	194.499¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	63.383¢
Other Operating Costs and Revenues	3.872¢
Regulatory Account Amortization	10.136¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.285¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.958¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	142.018¢

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DECISION NO. D. 24-07-009; D. 25-
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EFFECTIVE _____
RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	45.351¢
Other Operating Costs and Revenues	2.731¢
Regulatory Account Amortization	7.184¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.204¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.958¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	119.812¢

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	65.767¢
Other Operating Costs and Revenues	2.573¢
Regulatory Account Amortization	9.565¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	(67.135¢)
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	51.958¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	75.112¢

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ADVICE LETTER NO. 6578-G

 DECISION NO. D. 24-07-009; D. 25-
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RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	21.091¢
Other Operating Costs and Revenues	2.532¢
Regulatory Account Amortization	1.981¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.095¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	(0.039)¢
Procurement Rate (w/o Brokerage Fee)	51.958¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	90.002¢

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NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	13.637¢
Other Operating Costs and Revenues	2.063¢
Regulatory Account Amortization	6.223¢
Adders (CARB, CSITPMA, GHG, CAT)	5.802¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	27.725¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.039¢
Regulatory Account Amortization	6.116¢
Adders (CARB, CSITPMA, GHG, CAT)	5.248¢
Sempra-Wide adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	(0.185¢)

Total Transportation Related Costs	27.049¢

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DECISION NO. D. 24-07-009; D. 25-
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RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)NON-CORE (Continued)Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.039¢
Regulatory Account Amortization	6.116¢
Adders (CARB, CSITPMA, GHG, CAT)	5.248¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.185¢

Total Transportation Related Costs	27.049¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	4.659¢
Other Operating Costs and Revenues	0.411¢
Regulatory Account Amortization	2.606¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	7.676¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	3.728¢
Other Operating Costs and Revenues	0.537¢
Regulatory Account Amortization	2.906¢
Adders (CARB, CSITPMA, GHG, CAT)	0.154¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢
TLS Adjustment	0.436¢

Total Transportation Related Costs	7.761¢

(Continued)

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RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 15

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Unbundled Storage (UBS)

Base Margin
Other Operating Costs and Revenues
Regulatory Account Amortization
Adders (CARB, CSITPMA, GHG, CAT)
Sempra-Wide Adjustment (NGV Only)
Sempra-Wide Adjustment (EG Only)

Charge
(per therm)

0.636¢
0.000¢
0.000¢
0.000¢
0.000¢
0.000¢

Total Transportation Related Costs

0.0636¢

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RESOLUTION NO. G-3605

PRELIMINARY STATEMENT
PART III
COST ALLOCATION AND REVENUE REQUIREMENT

Sheet 1

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 6578-G, effective January 1, 2026, is \$3,981,140,000. Of the total revenues, \$3,199,719,000 is allocated to the core market, \$666,543,000 is allocated to the noncore market, and \$114,878,000 to the Backbone Transportation Service.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Decision (D.) 24-07-009, SoCalGas' 2024 TCAP, authorizes this annual advice letter submittal.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6578-G
 DECISION NO. D. 24-07-009; D. 25-12-043; D. 23-05-006
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 RESOLUTION NO. G-3605

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

- b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6578-G effective January 1, 2026. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	142.2 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	168.7 cents/therm	36.2 cents/thermtherm
G-10, 3-50 Mth	92.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	48.7 cents/therm	6.5 cents/therm
G-10, >250Mth	43.2 cents/therm	4.2 cents/therm
Gas A/C	67.5 cents/therm	5.7 cents/therm
Gas Engines	22.8 cents/therm	4.9 cents/therm
NGV	37.7 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6578-G
 DECISION NO. D. 24-07-009; D. 25-
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED _____
 EFFECTIVE _____
 RESOLUTION NO. G-3605

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	110.786¢	110.786¢	110.786¢
<u>Total Baseline Charge</u> :	163.048¢	163.048¢	110.786¢

RRR
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	159.986¢	159.986¢	159.986¢
<u>Total Non-Baseline Charge</u> :	212.248¢	212.248¢	159.986¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

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ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)
(Continued)

Sheet 2

RATES (Continued)

Cap-and-Trade Cost Exemption (11.744¢)/therm

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The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>110.786¢</u>	<u>110.786¢</u>	<u>110.786¢</u>
Total Baseline Charge:	163.048¢	163.048¢	110.786¢

RRR
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>159.986¢</u>	<u>159.986¢</u>	<u>159.986¢</u>
Total Non-Baseline Charge:	212.248¢	212.248¢	159.986¢

RRR
RRR

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Regulatory Affairs

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RESOLUTION NO. G-3605

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$26.343

For "Space Heating Only" customers, a daily
Customer Charge applies during the winter period
from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	110.786¢	110.786¢	110.786¢
Total Baseline Charge (all usage):	163.048¢	163.048¢	110.786¢

RRR
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	159.986¢	159.986¢	159.986¢
Total Non Baseline Charge (all usage):	212.248¢	212.248¢	159.986¢

RRR
RRR

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	159.986¢	159.986¢	159.986¢
Total Non Baseline Charge (all usage):	212.248¢	212.248¢	159.986¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
(Footnotes continue next page.)

(Continued)

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Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>40.862¢</u>	<u>40.862¢</u>	<u>40.862¢</u>
Total Baseline Charge (all usage):	93.124¢	93.124¢	40.862¢

RRR
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>50.937¢</u>	<u>50.937¢</u>	<u>50.937¢</u>
Total Non-Baseline Charge (all usage):	103.199¢	103.199¢	50.937¢

RRR
RRR

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>50.937¢</u>	<u>50.937¢</u>	<u>50.937¢</u>
Total Non-Baseline Charge (all usage):	103.199¢	103.199¢	50.937¢

RRR
RRR

Cap-and-Trade Cost Exemption (11.744¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

SCHEDULE NO. GO-AC

Sheet 1

**OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)**

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: ^{2/}	52.262¢	N/A
<u>Transmission Charge</u> :	<u>110.786¢</u>	<u>110.786¢</u>
Total Baseline Charge:	163.048¢	110.786¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	52.262¢	N/A
<u>Transmission Charge</u> :	<u>159.986¢</u>	<u>159.986¢</u>
Total Non-Baseline Charge:	212.248¢	159.986¢

RR
RR

RR
RR

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u>	64.910¢	64.910¢	64.910¢
Commodity Charge	117.172¢	117.172¢	64.910¢

RRR
RRR

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge <u>Per Lamp Per Month</u> (\$)	
<u>Hourly Lamp Rating in Cu.Ft.</u>		
1.99 cu.ft. per hr. or less	21.12	R
2.00 - 2.49 cu.ft. per hr	23.93	R
2.50 - 2.99 cu.ft. per hr	29.24	R
3.00 - 3.99 cu.ft. per hr	37.22	R
4.00 - 4.99 cu.ft. per hr	47.85	R
5.00 - 7.49 cu.ft. per hr	66.46	R
7.50 - 10.00 cu.ft. per hr	93.05	R
For each cu.ft. per hour of total		
capacity in excess of 10 cu.ft. per hour	10.63	R

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10:</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	52.262¢	52.262¢	52.262¢	
<u>Transmission Charge:</u>	GPT-10	<u>162.673¢</u>	<u>87.857¢</u>	<u>37.692¢</u>	RRR
Commodity Charge:	GN-10	214.935¢	140.119¢	89.954¢	RRR
<u>GN-10C:</u> ^{4/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	52.262¢	52.262¢	52.262¢	
<u>Transmission Charge:</u>	GPT-10	<u>162.673¢</u>	<u>87.857¢</u>	<u>37.692¢</u>	RRR
Commodity Charge:	GN-10C	214.935¢	140.119¢	89.954¢	RRR
<u>GT-10:</u> ^{4/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	162.673¢ ^{3/}	87.857¢ ^{3/}	37.692¢ ^{3/}	RRR

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 3

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (11.744¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	62.422¢	62.422¢	62.422¢
Total Charge:	114.684¢	114.684¢	62.422¢

RRR
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	<u>20.876¢</u>	<u>20.876¢</u>	<u>20.876¢</u>
Total Charge:	73.138¢	73.138¢	20.876¢

RRR
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

-
- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	52.262¢	52.262¢	N/A
<u>Transmission Charge</u> :	33.590¢	33.590¢	33.590¢
<u>Uncompressed Commodity Charge</u> :	85.852¢	85.852¢	33.590¢

RRR
RRR

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 102.537¢

I

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (52.005¢)

I

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 136.384¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 136.384¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (11.744¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6578-G
 DECISION NO. D. 24-07-009; D. 25-
 12-043; D. 23-05-006

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED _____
 EFFECTIVE _____
 RESOLUTION NO. G-3605

Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	52.262¢
<u>Transmission Charge</u> :	GPT-CEG	<u>51.761¢</u>
Commodity Charge:	GO-CEG	104.023¢

R
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	52.262¢
<u>Transmission Charge</u> :	GPT-CEG	<u>51.761¢</u>
Commodity Charge:	GO-CEGC	104.023¢

R
R

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	51.761¢ ^{3/}
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R

California Air Resources Board (CARB) Fee Credit(0.334¢)/therm

I

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 3

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (11.744¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	61.156¢
Tier II	20,834 - 83,333 Therms	42.942¢
Tier III	83,334 - 166,667 Therms	31.290¢
Tier IV	Over 166,667 Therms	22.964¢

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6578-G
 DECISION NO. D. 24-07-009; D. 25-
 12-043; D. 23-05-006

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED _____
 EFFECTIVE _____
 RESOLUTION NO. G-3605

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	33.781¢	R

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year		
Rate, per therm	41.865¢	R

For customers using 3 million therms or more per year		
Rate, per therm	29.644¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

- * The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

<u>California Air Resources Board (CARB) Fee Credit</u>	(0.334¢)/therm	I
---	----------------	---

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6578-G
 DECISION NO. D. 24-07-009; D. 25-
 12-043; D. 23-05-006

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE _____
 RESOLUTION NO. G-3605

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (11.744¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Dan Skopec
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RESOLUTION NO. G-3605

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	19.690¢	R
GT-4CA, Enhanced Oil Recovery	19.690¢	R
GT-5CA, Electric Generation*	19.690¢	R
GT-7CA, Wholesale - City of Long Beach	7.544¢	I
GT-8CA, Wholesale - San Diego Gas & Electric	7.676¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	7.544¢	I
GT-10CA, Wholesale - City of Vernon	7.544¢	I
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	7.544¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	2.291¢	I
GT-4RS, Enhanced Oil Recovery	2.291¢	I
GT-5RS, Electric Generation*	2.291¢	I
GT-7RS, Wholesale - City of Long Beach	2.270¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	2.270¢	I
GT-10RS, Wholesale - City of Vernon	2.270¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.270¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	16.105¢	R
GT-4RS, Enhanced Oil Recovery	16.105¢	R
GT-5RS, Electric Generation*	16.105¢	R
GT-7RS, Wholesale - City of Long Beach	3.991¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	3.991¢	I
GT-10RS, Wholesale - City of Vernon	3.991¢	I
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.991¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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RESOLUTION NO. G-3605

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 4

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	20.832¢	R
GT-4NV, Enhanced Oil Recovery	20.832¢	R
GT-5NV, Electric Generation*	20.832¢	R
GT-7NV, Wholesale - City of Long Beach	8.675¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	8.675¢	I
GT-10NV, Wholesale - City of Vernon	8.675¢	I
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	8.675¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	22.354¢	R
GT-4BV, Enhanced Oil Recovery	22.354¢	R
GT-5BV, Electric Generation*	22.354¢	R
GT-7BV, Wholesale - City of Long Beach	10.184¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	10.184¢	I
GT-10BV, Wholesale - City of Vernon	10.184¢	I
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	10.184¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Regulatory Affairs

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RESOLUTION NO. G-3605

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 5

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.334¢/therm)

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (11.744¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

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Regulatory Affairs

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RESOLUTION NO. G-3605

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

The daily balancing standby rate shall be equal to NGI's MidDay Price Alert Index for SoCal-Citygate multiplied by FF&U plus brokerage fee (i.e., [(NGI's MidDay Price Alert Index for SoCal-Citygate)*(FF&U)] + [brokerage fee]), rounded up to the next whole dollar, for each day a Stage 5 Low OFO, EFO, or curtailment is issued. Authorized FF&U will not be added to any daily balancing standby charge for the Utility Gas Procurement Department to the extent that is collected elsewhere.

SoCalGas FF&U Factors and Brokerage Fees

	FF&U	Brokerage Fee (\$/Dth)
Core	1.0215334	0.0305
Noncore	1.0215334	0.0305
Wholesale	1.012411	0.0305

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's MidDay Price Alert Index.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Usage for the Utility Gas Procurement Department will be used. In the case of ESPs, their applicable Daily Contract Quantity (DCQ) will be used.
3. Immediately each month when actual meter usage information becomes available, an adjustment to the Utility Gas Procurement Department's imbalance account will be made to account for any differences between actual consumption of the core customers and the Daily Usage for the Utility Gas Procurement Department, company use and LUAF.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
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Dan Skopec
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE _____
RESOLUTION NO. G-3605

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>
G-BTS1	Firm	Three Years*	100% Reservation	\$0.89609	\$0.0
G-BTS2	Firm	Three Years	100% Volumetric	\$0.0	\$0.89609
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.89609	\$0.0
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.71687	\$0.17922
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.89609

* Terms are available for up to twenty years during Step 3 of the open season.

** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-12-043; D. 23-05-006

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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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RESOLUTION NO. G-3605

Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.000¢)

R

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 6071, effective January 1, 2023.

CSI-TP Surcharge Credit Adjustment, per therm: (0.000¢)

R

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

1D6

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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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RESOLUTION NO. G-3605

Schedule No. G-CCC
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

Sheet 1

APPLICABILITY

This schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. The credit will display on the customer's bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

Residential Annual Credit (April 1st)..... \$36.06

R

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility's sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.
5. 2023 CA Climate Credit. Pursuant to D.23-02-014 accelerating disbursement of the 2023 Credit, eligible residential accounts shall begin to receive the 2023 Credit on February 3, 2023.

(TO BE INSERTED BY UTILITY)
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DECISION NO. D. 24-07-009; D. 25-
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RESOLUTION NO. G-3605

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service 63594-G,63595-G,58664-G,57166-G,55622-G (Includes GR, GR-C and GT-R Rates)		T
GS	Submetered Multi-Family Service 56613-G,63596-G,58666-G,42984-G (Includes GS, GS-C and GT-S Rates) 47113-G,47114-G		T
GM	Multi-Family Service 42987-G,63597-G,63598-G,58669-G (Includes GM-E, GM-C, GM-EC, 58670-G,58671-G,41017-G,45295-G GM-CC, GT-ME, GT-MC and all GMB Rates)		T
G-CARE	California Alternate Rates for Energy (CARE) Program 59377-G,61775-G 59378-G,61776-G,57611-G,57612-G,57613-G		
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) 63599-G,58673-G 58674-G,40645-G,40646-G		T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) 63600-G,43000-G 43001-G		T
GL	Street and Outdoor Lighting Natural Gas Service 63601-G,54819-G		T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates), 46445-G, 63602-G 63603-G,56615-G,53314-G,53315-G		T T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates) 63604-G,43252-G,53316-G,53317-G		T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) 63605-G,44077-G,53318-G,53319-G		T
G-NGV	Natural Gas Service for Motor Vehicles 63606-G,63607-G,56992-G 56993-G,56994-G,56995-G		T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates) 57385-G,63608-G,62609-G 57388-G,57389-G,57390-G		T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial 55212-G,43168-G,51152-G		
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial 55213-G,43169-G,51153-G		
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial 55214-G,43170-G,30208-G		
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial 55215-G,43171-G,30211-G		
GO-CMPR	Compression Service 48859-G,48860-G,48861-G,48862-G,48863-G,48864-G		

(Continued)

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RESOLUTION NO. G-3605

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G	
G-CP	Core Procurement Service	47480-G,63562-G,63563-G,63539-G,37933-G	
GT-NC	Intrastate Transportation Service for Distribution Level Customers	63610-G,63611-G,62612-G,53323-G,53324-G 53325-G,53326-G	T
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,63613-G,63614-G,63615-G,63616-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G	T
GT-SWGX	Wholesale Natural Gas Service	63204-G,45341-G	
G-IMB	Transportation Imbalance Service	62957-G, 63575-G, 63514-G,63617-G 62959-G,55072-G,55073-G	T
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G	
G-BTS	Backbone Transportation Service	58998-G,56478-G,63618-G,63578-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G	T
G-POOL	Pooling Service	47188-G,47189-G,42278-G	
G-BSS	Basic Storage Service	43337-G,62736-G,45767-G,45768-G 45769-G,45770-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,62737-G,45771-G 45772-G,45773-G	
G-TBS	Transaction Based Storage Service	61059-G,61098-G,62738-G,45775-G 62011-G,52898-G	
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G	
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G	
G-TCA	Transportation Charge Adjustment	63619-G	T
G-CCC	Greenhouse Gas California Climate Credit	63620-G	T
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G	

(Continued)

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RESOLUTION NO. G-3605

TABLE OF CONTENTS

(Continued)

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement ...	63623-G,63375-G,63330-G,63569-G,63624-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	63621-G, 63622-G, 63545-G	T
Table of Contents--List of Cities and Communities Served	59887-G	
Table of Contents--List of Contracts and Deviations	62952-G	
Table of Contents--Rules	60885-G,62727-G,60525-G	
Table of Contents--Sample Forms	60886-G,60887-G,59509-G,63037-G,63332-G,59343-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	63581-G,63582-G,63583-G,63584-G,63585-G, 63586-G 63512-G,62734-G,62735-G,63247-G,63587-G,63588-G,63589-G,63590-G,63591-G	T T
Part III Cost Allocation and Revenue Requirement	62592-G,57355-G,59408-G	T
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	60817-G,60818-G	
Purchased Gas Account (PGA)	59133-G,62172-G	
Core Fixed Cost Account (CFCA)	61999-G,62000-G,62001-G,57978-G,57639-G	
Noncore Fixed Cost Account (NFCA)	62002-G,62003-G,57361-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	62004-G,62005-G	
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	62675-G,62676-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	62677-G,62678-G	
Research Development and Demonstration Surcharge Account (RDDGSA)	40888-G	
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G	

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VII Tracking Accounts

Description and Listing of Tracking Accounts	52277-G
Other Hazardous Substance Tracking Account (OHSTA)	40921-G
Vernon Revenue Tracking Account (VRTA)	40926-G
Montebello True-Up Tracking Account (MTTA)	40927-G
Native Gas Tracking Account (NGTA)	42598-G
Compression Services Tracking Account (CSTA)	49857-G
Biogas Conditioning/Upgrading Services Tracking Account (BCSTA)	49866-G
Aliso Canyon True-Up Tracking Account (ACTTA)	56859-G, 56860-G
Distributed Energy Resources Services Tracking Account (DERSTA)	52278-G

Part VIII Gas Cost Incentive Mechanism (GCIM)	45890-G, 45891-G, 42774-G, 45892-G 59297-G, 57368-G, 57369-G
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Part IX Hazardous Substances Mechanism (HSM)	48973-G, 26200-G, 26201-G
--	---------------------------

Part XI Performance Based Regulation (PBR)	56763-G, 56764-G, 49328-G, 49329-G 49330-G, 55205-G, 55206-G, 63593-G, 55208-G 55209-G, 54732-G, 55210-G, 55211-G, 54735-G, 54736-G
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Part XII Gain/Loss On Sale Mechanism (GLOSM)	42134-G, 42135-G, 42136-G 42137-G, 42138-G, 42138.1-G
--	--

Part XIII Native Gas Program Mechanism (NGPM)	42599-G, 42600-G, 42601-G, 42602-G 47166-G, 42604-G, 42605-G
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Part XIV Cost of Capital Mechanism (CCM)	62307-G, 62308-G
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6578-G
DECISION NO. D. 24-07-009; D. 25-
12-043; D. 23-05-006

SD7

ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED _____
EFFECTIVE _____
RESOLUTION NO. G-3605

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ATTACHMENT B
Natural Gas Transportation Rates
Southern California Gas Company
Year-End update Rates
12/26/25

	Present Rates			Proposed Rates			Changes		
	06-Rate Change: Oct 1, 2025	Proposed	Oct-1-25	11-Year-End update	Proposed	Jan-1-26	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,185,983	\$1.49280	\$3,263,239	2,185,983	\$1.42236	\$3,109,247	(\$153,992)	(\$0.07044)	-4.7%
3 Commercial & Industrial	880,320	\$0.97893	\$861,775	880,320	\$0.89756	\$790,138	(\$71,637)	(\$0.08137)	-8.3%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.40110	\$78,574	195,899	\$0.37777	\$74,005	(\$4,569)	(\$0.02333)	-5.8%
6 Sempra-Wide Adjustment	195,899	\$0.00603	\$1,182	195,899	(\$0.00039)	(\$76)	(\$1,258)	(\$0.00642)	-106.5%
7 NGV - Post Sempra-Wide	195,899	\$0.40713	\$79,756	195,899	\$0.37738	\$73,929	(\$5,827)	(\$0.02975)	-7.3%
8									
9 Gas A/C	140	\$0.76716	\$108	140	\$0.67550	\$95	(\$13)	(\$0.09166)	-11.9%
10 Gas Engine	19,830	\$0.29627	\$5,875	19,830	\$0.22849	\$4,531	(\$1,344)	(\$0.06778)	-22.9%
11 Total Core	3,282,172	\$1.28292	\$4,210,753	3,282,172	\$1.21198	\$3,977,940	(\$232,813)	(\$0.07094)	-5.5%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	894,285	\$0.28163	\$251,861	894,285	\$0.27724	\$247,933	(\$3,928)	(\$0.00439)	-1.6%
15 Transmission Level Service (2)	750,680	\$0.08772	\$65,850	750,680	\$0.08044	\$60,381	(\$5,469)	(\$0.00728)	-8.3%
16 Total Noncore C&I	1,644,965	\$0.19314	\$317,711	1,644,965	\$0.18743	\$308,314	(\$9,397)	(\$0.00571)	-3.0%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.27203	\$91,207	335,280	\$0.26864	\$90,069	(\$1,138)	(\$0.00339)	-1.2%
21 Sempra-Wide Adjustment	335,280	(\$0.00396)	(\$1,326)	335,280	\$0.00185	\$621	\$1,947	\$0.00581	-146.7%
22 Distribution Post Sempra Wide	335,280	\$0.26808	\$89,881	335,280	\$0.27049	\$90,690	\$809	\$0.00241	0.9%
23 Transmission Level Service (2)	1,800,969	\$0.08019	\$144,418	1,800,969	\$0.07679	\$138,295	(\$6,123)	(\$0.00340)	-4.2%
24 Total Electric Generation	2,136,249	\$0.10968	\$234,298	2,136,249	\$0.10719	\$228,985	(\$5,314)	(\$0.00249)	-2.3%
25									
26 TOTAL RETAIL NONCORE	3,781,214	\$0.14599	\$552,009	3,781,214	\$0.14210	\$537,298	(\$14,711)	(\$0.00389)	-2.7%
27									
28 <u>WHOLESALE</u>									
29 Wholesale Long Beach (2)	91,703	\$0.06757	\$6,196	91,703	\$0.07608	\$6,977	\$780	\$0.00851	12.6%
30 Wholesale SWG (2)	74,685	\$0.06757	\$5,046	74,685	\$0.07608	\$5,682	\$636	\$0.00851	12.6%
31 Wholesale Vernon (2)	97,040	\$0.06757	\$6,557	97,040	\$0.07608	\$7,383	\$826	\$0.00851	12.6%
32 International (2)	139,490	\$0.06757	\$9,425	139,490	\$0.07608	\$10,612	\$1,187	\$0.00851	12.6%
33 Total Wholesale & International	402,918	\$0.06757	\$27,225	402,918	\$0.07608	\$30,654	\$3,429	\$0.00851	12.6%
34 SDG&E Wholesale	841,578	\$0.07395	\$62,235	841,578	\$0.07676	\$64,596	\$2,360	\$0.00281	3.8%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07188	\$89,460	1,244,496	\$0.07654	\$95,249	\$5,789	\$0.00466	6.5%
36									
37 TOTAL NONCORE	5,025,711	\$0.12764	\$641,469	5,025,711	\$0.12586	\$632,548	(\$8,922)	(\$0.00178)	-1.4%
38									
39 Unbundled Storage (4)			\$31,952			\$31,942	(\$10)		
40 System Total (w/o BTS)	8,307,883	\$0.58790	\$4,884,174	8,307,883	\$0.55880	\$4,642,429	(\$241,745)	(\$0.02910)	-4.9%
41 Backbone Transportation Service BTS (3)	2,406	\$0.57976	\$509,220	2,243	\$0.89609	\$733,568	\$224,348	\$0.31633	54.6%
42 SYSTEM TOTAL w/BTS	8,307,883	\$0.64919	\$5,393,394	8,307,883	\$0.64710	\$5,375,997	(\$17,397)	(\$0.00209)	-0.3%
43									
44 EOR Revenues	154,067	\$0.15511	\$23,898	154,067	\$0.17788	\$27,405	\$3,507	\$0.02277	14.7%
45 Total Throughput w/EOR Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.

Advice No. 6578-G

Attachment C

January 2026 Rates

Description	Rate Change
A	B
	(\$000)
<u>Annual Update of Regulatory Accounts</u>	(\$28,035)
SoCalGas Advice Letter AL 6210-G-A and AL6210-G-B	
<u>Low Income Customer Assistance Program Concurrent Application System (CAS)</u>	\$3,492
D.23-05-006	
<u>Castastrophic Event Memorandum Account (CEMA)</u>	\$524
D.25-07-009	
<u>Leak Abatement 2026 Revenue Requirement Change</u>	(\$2,440)
CPUC Resolution G-3605	
<u>Cost of Capital</u>	
D.25-12-043	(\$4,891)
Tariff On-Bill Memorandum Account (TOMBA)	\$111
Other*	\$13,843
Total Base Rate Revenue Impact	(\$17,397)

* Exchange, SoCalGas and SDG&E EG, TLS and NGV rate adjustments, Uncollectible rate and SDG&E PSEP
BTS