



Joseph Mock
Director
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February 27, 2026

Advice No. 6607-G
(U 904-G)

Public Utilities Commission of the State of California

Subject: Revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS Pursuant to Decision (D.) 09-11-006

Purpose

This compliance submittal seeks approval of the California Public Utilities Commission (Commission) to revise Schedule Nos. G-BSS, G-LTS, and G-TBS to decrease the In-Kind Energy Charge from 8.93% to 6.88%, effective April 1, 2026.

Background

In D.09-11-006, the Commission approved San Diego Gas & Electric Company's and SoCalGas' 2009 Biennial Cost Allocation Proceeding (BCAP) Phase Two Settlement Agreement (SA).¹ Section II.B.2.G (page 10) of the SA states:

The initial injection fuel rate shall be set at 2.4% for the first full storage year under this settlement commencing on April 1, 2010 and shall be adjusted for each subsequent storage year under this settlement on the basis of a three-year rolling average.

The term "initial injection fuel rate," used in the SA, is synonymous with the term "In-Kind Energy Charge," which has been used in the Schedule Nos. G-BSS, G-LTS, and G-TBS.

On December 8, 2009, SoCalGas submitted revisions to its tariffs (including Schedule Nos. G-BSS, G-LTS, and G-TBS) with Advice No. (AL) 4047 to comply with Ordering Paragraph (OP) 4 of D.09-11-006 to implement and carry out the terms and conditions of the SA and to present the necessary tariff revisions. The revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS, which also reflected the initial In-Kind Energy Charge of 2.40%, were approved by the Energy Division on January 19, 2010, and made effective April 1, 2010, for the 2010 storage year (April 1, 2010 through March 31, 2011).

¹ Appendix A to D.09-11-006.

Subsequent advice letters submitted annually used the same Commission-approved methodology of three-year rolling average for the calculation of In-Kind Energy Charges were approved by the Commission.

In OP 18 of D.16-06-039 the Commission authorized SoCalGas to sell an *equivalent* gas compressor fuel volume in order to pay for the electricity costs of the electric compressors at SoCalGas' storage fields. The Aliso Canyon Turbine Replacement (ACTR) project was placed into service in May of 2018. Using performance data from 2023-25, an electric cost adjustment has now been applied, in addition to the previous three-year average gas rate calculation, to accommodate Southern California Edison Company' s electricity bills. The adjustment uses the current forward Border price strip to anticipate the additional Dth collection requirements to pay for electricity within the 2026-2027 Storage year.

The back-up calculations for the In-Kind Energy Charge for the 2026-2027 storage year are shown on Attachment B. SoCalGas believes that the tariff revisions shown on Attachment A are necessary to implement the Commission' s decision.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this advice letter, which is March 19, 2026. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo
Regulatory Tariff Manager
E-mail: VGarcia2@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. This submittal is consistent with D.09-11-006. Therefore, SoCalGas respectfully requests that this submittal be approved by March 29, 2026, which is thirty calendar days after the date submitted and made effective April 1, 2026 (see the Background section above).

Notice

A copy of this advice letter is being sent to SoCalGas GO96-B service list and the Commissions' service list for A.22-09-015 2024 TCAP. Address change requests the GO96-B service list should be directed via email to Tariffs@SoCalGas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commissions' Process Office at 415-703-2021 or via email at ProcessOffice@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6607-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 63789-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 63692-G
Revised 63790-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 8	Revised 62734-G
Revised 63791-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 62735-G
Revised 63792-G	Schedule No. G-BSS, BASIC STORAGE SERVICE, Sheet 2	Revised 62736-G
Revised 63793-G	Schedule No. G-LTS, LONG-TERM STORAGE SERVICE, Sheet 3	Revised 62737-G
Revised 63794-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 3	Revised 62738-G
Revised 63795-G	TABLE OF CONTENTS, Sheet 2	Revised 63786-G
Revised 63796-G	TABLE OF CONTENTS, Sheet 1	Revised 63787-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

November 2025	-7.099¢
December 2025	-60.784¢
January 2026	- 12.869¢

Wholesale (BR-W)

November 2025	-7.099¢
December 2025	-60.784¢
January 2026	- 12.869¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	6.88%
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6607-G
 DECISION NO. D.09-11-006; D.16-06-039

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED _____
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 RESOLUTION NO. _____

R

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 8

(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)

In-Kind Energy Charge, percent reduction	6.88%	R
Operating and Maintenance Charge		
Retail, per therm of quantity injected (less In-Kind Energy)	0.127¢	
Wholesale, per therm of quantity injected (less In-Kind Energy) ...	0.127¢	

Variable Withdrawal Charges (November through March only)

Operating and Maintenance Charge		
Retail, per therm of quantity withdrawn	0.177¢	
Wholesale, per therm of quantity withdrawn	0.177¢	

Transmission Charges

Transmission Charge for all quantities injected		
Rate, per therm	5.670¢	
Transmission Credit for storage quantities withdrawn		
Rate, per therm	5.670¢	

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year	
Annual Withdrawal, per decatherm/day reserved	\$11.584/year	
Daily Injection, per decatherm/day reserved	9.425¢/day	

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	6.88%	R
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The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

In-Kind Energy Charge for quantity delivered for injection during the year
 Rate, percent reduction 6.88%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions.

Minimum Rate (per transaction) \$50 minimum

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

(Continued)

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Schedule No. G-BSS
BASIC STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Reservation Charges (Continued)

Annual Firm Withdrawal

Reservation Charge for withdrawal capacity reserved for year

Rate, per decatherm/day \$11.584

The above reservation charge shall apply to the customer's reserved basic storage annual withdrawal capacity and shall be billed in twelve equal monthly installments during the storage year.

All reservation charges for firm basic storage service are applicable whether the storage service is used or not and shall not be prorated under any circumstances.

In-Kind Energy Charges

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 6.88%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. D.09-11-006; D.16-06-039

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Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 6.88%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in the Utility's tariff schedules are contained in Rule No. 1.
2. Storage service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule F, Long-Term Storage Service (Form Nos. 6597 and 6597-6) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The minimum contract term for service under this schedule shall be three years and the maximum contract term shall be fifteen years.
6. The storage year for long-term contract service shall begin on April 1 and continue thereafter for a twelve month period. Eligible customers may contract for long-term storage service anytime during this period but the annual reservation charges applicable for the initial storage year shall not be prorated unless otherwise agreed to by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. D.09-11-006; D.16-06-039

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R

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge, applied to all quantities delivered for injection during the year

Rate, percent reduction 6.88%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual and electric-equivalent fuel use.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in this rate schedule and the Utility's other tariff schedules are contained in Rule No. 1.
2. Service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and an executed Master Services Contract, Schedule I, Transaction Based Storage Service (Form No. 6597-11) are required (referred to in this schedule collectively as the "Contract"). All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The contract term for service under this schedule shall be set forth in the customer's Contract.
6. Any quantity of storage gas that is in excess of the inventory rights remaining after: a) the customer's storage Contract term expires; or b) the customer trades away some or all of its inventory rights; or c) the customer's storage Contract is terminated, for whatever reason, prior to the completion of the term of such Contract shall be immediately purchased by the Utility at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

(Continued)

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GT-SWGX	Wholesale Natural Gas Service	63204-G,45341-G
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G-LTS	Long-Term Storage Service	32716-G,32717-G,63793-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	61059-G,61098-G,63794-G,45775-G 62011-G,52898-G
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--List of Cities and Communities Served	59887-G	
Table of Contents--List of Contracts and Deviations	62952-G	
Table of Contents--Rules	60885-G,62727-G,60525-G	
Table of Contents--Sample Forms	60886-G,60887-G,59509-G,63037-G,63332-G,59343-G	

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Attachment B - In-Kind Energy Charge Calculation

2023 - 2025 Operations Data

	<u>Total Storage Fuel Usage</u> (Mcf)		<u>Official Storage Injection Total</u> (Mcf)
* 3 Year Totals :	1,762,869		93,989,452
In-Kind Energy, Gas %	= $\frac{\text{Fuel}}{(\text{Fuel} + \text{Injections})}$	=	$\frac{1,762,869}{(1,762,869 + 93,989,452)}$
		=	1.84%
* 2026 Gas Compression Requirement :	187,449		10,000,000

** Fuel Equivalent Requirement for ACTR Costs :	1,378,998		11,200,000	***
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2026 Totals :	1,566,000		21,200,000	****
In-Kind Energy (%)	= $\frac{\text{Fuel}}{(\text{Fuel} + \text{Injections})}$	=	$\frac{1,566,000}{(1,566,000 + 21,200,000)}$	

In-Kind Charge Requirement for 2026-27 Storage Year = 6.88%

* All Non-Aliso Gas fired Compression (excluding ACTR EDC's)
 ** 2026 ACTR Costs projections based on 2023-25 SCE billings and forecasted requirement from 2026-27 Fwd Bdr ICE Market Strip;
<https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M421/K086/421086399.PDF>
 *** Forecasted Injections - Aliso Canyon
 **** Forecasted Injections - Total System