

Southern California Gas Company

2026 Post-Forum Report on System Reliability Issues

Overview

Pursuant to D.09-11-006 and SoCalGas Rule No. 41, Southern California Gas Company (SoCalGas) holds an annual Utility Customer Forum (Forum) each year concerning Operational Flow Orders (OFOs) and Minimum Flow Requirements. SoCalGas and the Forum participants are to collaborate in good faith to develop a post-Forum report. The post-Forum report will summarize the matters discussed at the relevant Forum and identify any action items, tariff changes, and/or procedural modifications that were found to be necessary by parties participating in the Forum. The post-Forum report will include descriptions of the proposals presented by Forum participants.

Annual Report

SoCalGas posted its Seventeenth Annual Report of System Reliability Issues (Seventeenth Annual Report / 2026 Customer Forum Report) on its electronic bulletin board, SoCalGas ENVOY® (ENVOY), on May 1, 2026, addressing the matters described above. The report covered the 2026 Report Period from April 1, 2025, through March 31, 2026. A copy of the Seventeenth Annual Report is included as Appendix 1 to this post-Forum Report.

Customer Forum

SoCalGas held its 2026 Forum on May 15, 2026, in compliance with Section 22 of Rule No. 41, to address the following matters with interested parties:

- i. Review the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- ii. Review requests for the System Operator to acquire additional supplies to meet minimum flow requirements;
- iii. Review System Operator purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the System Operator contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;

- iv. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements;
- v. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

SoCalGas provided a presentation at the meeting and made it available to meeting participants after its conclusion. The presentation contained the agenda, overview, and summary of the operational matters and proposals as outlined in SoCalGas' Seventeenth Annual Report. Specific operational matters within the scope of the Customer Forum included: **1)** Operational Flow Orders; and **2)** System Reliability Transactions. Additional matters discussed included: **1)** Scheduled Quantity Trades; **2)** 2024 and 2027 Cost Allocation Proceeding (CAP); **3)** ENVOY updates; **4)** Operational Updates – System Reliability Developments; and **5)** Regulatory Updates - Aliso Canyon Biennial Assessment Report.

A copy of the presentation is included as Appendix 2 to this post-Forum Report.

Approximately 60 persons representing customers, gas suppliers, and other interested parties attended the Forum. The relevant issues from the Seventeenth Annual Report as well as other operational matters were discussed. No questions or proposals were submitted by customers prior to the meeting.

Responses to questions received concerning the Customer Forum topics are presented below.

Operational Flow Orders

There were no questions asked regarding Operational Flow Orders.

System Reliability Transactions

Kyle Wittenberg from Shell commented on the price SoCalGas paid for gas coming out of Otay Mesa on September 3, 2025 as a result of a Southern System Reliability (SSR) Request. SoCalGas indicated that the price spike was addressed in SoCalGas's most recent Annual Compliance Review (ACR) filing (SoCalGas Advice No. 6558-G).

Shell also asked about the pending operation of the ECA LNG Project and the proposed North/South, Adelanto to Moreno pipeline project funding request that was rejected by the CPUC. The customer asked if SoCalGas plans to go back to Commission with a new request to address this potential challenge in the future. SoCalGas responded that the CPUC has stated that they have no plans to revisit the issue of ECA LNG Project impacts until operational data becomes available showing impact on service to SoCalGas's Southern System customers.

Jim Hemmerly of ConocoPhillips asked if we anticipate SSR requests to go down due to renewable power growth. SoCalGas responded by noting that the effects of renewable generation on both overall SoCalGas system and specific Southern System demand have been felt for some time now.

Daniel Lee of Jain Global had a question about daily spot purchases and if we anticipate the use of baseload purchases starting back up. SoCalGas responded that baseload transactions are not feasible under current applicable Rule 41 Safe Harbor requirements. Modification of these requirements was requested for approval in the ACR Advice Letter. CPUC disposition is pending.

Scheduled Quantity Trades

There were no questions asked regarding Scheduled Quantity Trades.

2024 and 2027 Cost Allocation Proceeding

There were no questions asked regarding the 2024 and 2027 Cost Allocation Proceeding as it pertained to Service Modifications.

ENVOY Updates

There were no questions asked regarding ENVOY updates.

Operational Updates

There were no questions asked regarding Operational Updates - System Reliability Developments.

Regulatory Updates - Aliso Canyon Biennial Assessment Report

There were no questions asked regarding the Aliso Canyon Biennial Assessment Report.

Conclusion

The next Forum will be scheduled for Q2 2027.