



Joseph Mock
Director
Regulatory Affairs

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June 26, 2026

Advice No. 6655-G
(U 904-G)

Public Utilities Commission of the State of California

Subject: Removal of Transmission Integrity Management Program Balancing Account Under-Collection in Accordance with Resolution G-3611

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

Ordering Paragraph (OP) 3 of Resolution (Res.) G-3611 directed San Diego Gas & Electric Company (SDG&E) to file a Tier 1 Advice Letter (AL) to remove the authorized Transmission Integrity Management Program Balancing Account (TIMPBA) balance from its gas rates. Due to the integrated nature of the SoCalGas and SDG&E transmission systems and rate recovery mechanisms, SoCalGas is submitting this Advice Letter concurrently with SDG&E to revise rates effective July 1, 2026 to remove its allocation of the SDG&E TIMPBA under-collected balance authorized.

Background

On April 24, 2025, the Commission adopted Res. G-3611 which approved SDG&E AL 3257-G-A authorizing SDG&E to recover from ratepayers \$21.6 million plus on-going interest recorded in the TIMPBA over a twelve-month period beginning on the first of the month following the Commission's resolution or at SDG&E's next available gas transmission revenue requirement rate change by submission of a Tier 1 Advice Letter to set forth rates.¹ G-3611 further ordered that at the conclusion of the twelve-month period, SDG&E shall file a Tier 1 Advice Letter to remove the authorized TIMPBA under-collection from rates.²

¹ Res. G-3611 at 8 (OP 2).

² *Id.* at 8 (OP 3).

Due to SoCalGas and SDG&E’s integrated transmission system and rate recovery mechanism,³ on June 26, 2025, SoCalGas submitted AL 6493-G to implement the rate change authorized by the Commission pursuant to OP 2 of Res. G-3611 to recover its allocation of SDG&E’s authorized TIMPBA under-collected balance over the twelve-month period beginning July 1, 2025. AL 6493-G was approved by the Commission with an effective date of July 1, 2025.

Discussion

With the conclusion of the 12-month amortization of the SDG&E TIMPBA under-collection balance authorized in G-3611, SoCalGas’s allocation of the associated balance will be removed from its revenue requirement and rates effective July 1, 2026. Included with this submittal is a Summary of Natural Gas Transportation Rates, provided as Attachment B.

Revenue Requirement Impact By Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS,GM, GO-AC, G-NGVR, GL, G-10, G-AC G-EN, G-NGV ..	(\$0.4)
Noncore	GT-NC, TG-TLS ..	(\$2.7)
BTS	G-BTS.....	(\$23.1)
TOTAL		(\$26.2)

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is July 16, 2026. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo
 Regulatory Tariff Manager
 E-mail: VGarcia2@socalgas.com
 E-mail: Tariffs@socalgas.com

³ SDG&E AL 3431-G at 2 and SoCalGas AL 6493-G at 2.

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and G-3611. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective on July 1, 2026.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.17-10-008 and A.22-05-015. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 6655-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64135-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 64104-G
Revised 64136-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 64105-G
Revised 64137-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 64106-G
Revised 64138-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 63760-G
Revised 64139-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 63761-G
Revised 64140-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 64128-G
Revised 64141-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 64078-G
Revised 64142-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 64079-G
Revised 64143-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 64080-G
Revised 64144-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 63766-G
Revised 64145-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 1	Revised 63767-G
Revised 64146-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 63768-G
Revised 64147-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 64108-G
Revised 64148-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 64109-G
Revised 64149-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 64110-G

ATTACHMENT A
Advice No. 6655-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64150-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 64085-G
Revised 64151-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 64112-G
Revised 64152-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 64113-G
Revised 64153-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 64114-G
Revised 64154-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 64116-G
Revised 64155-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 64117-G
Revised 64156-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 64118-G
Revised 64157-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 63780-G
Revised 64158-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 63781-G
Revised 64159-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 63782-G
Revised 64160-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 63783-G
Revised 64161-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 63784-G

ATTACHMENT A
Advice No. 6655-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64162-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 63916-G
Revised 64163-G Revised 64164-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS, Sheet 2	Revised 64121-G Revised
Revised 64165-G Revised 64166-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS	Revised 64134-G Revised 63788-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GR ^{1/}	138.705¢	188.036¢	16.438¢
GR-C ^{2/}	145.273¢	194.604¢	16.438¢
GT-R	111.939¢	161.270¢	16.438¢

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Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	138.705¢	188.036¢	16.438¢
GS-C ^{2/}	145.273¢	194.604¢	16.438¢
GT-S	111.939	161.270¢	16.438¢

IR
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Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	138.705¢	188.036¢	16.438¢
GM-C ^{1/}	N/A	188.036¢	16.438¢
GM-EC ^{2/}	145.273¢	194.604¢	16.438¢
GM-CC ^{2/}	N/A	194.604¢	16.438¢
GT-ME	111.939¢	161.270¢	16.438¢
GT-MC	N/A	161.270¢	16.438¢
GM-BE ^{1/}	67.628¢	77.703¢	\$26.343
GM-BC ^{1/}	N/A	77.703¢	\$26.343
GM-BEC ^{2/}	74.196¢	84.271¢	\$26.343
GM-BCC ^{2/}	N/A	84.271¢	\$26.343
GT-MBE	40.862¢	50.937¢	\$26.343
GT-MBC	N/A	50.937¢	\$26.343

IR
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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 26.766¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 33.334¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6655-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 26, 2026
 EFFECTIVE _____
 RESOLUTION NO. G-3611

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	92.062¢	32.877¢	R
G-NGVRC ^{2/}	98.630¢	32.877¢	R
GT-NGVR	65.296¢	32.877¢	R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 ^{1/}	190.928¢	115.343¢	64.664¢	RRR
GN-10C ^{2/}	197.496¢	121.911¢	71.232¢	RRR
GT-10	164.162¢	88.577¢	37.898¢	RRR

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 26.766¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 33.334¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	89.686¢	R
G-ACC ^{2/} : rate per therm	96.254¢	R
GT-AC: rate per therm	62.920¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	47.642¢
G-ENC ^{2/} : rate per therm	54.210¢
GT-EN: rate per therm	20.876¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	60.449¢	R
G-NGUC ^{2/} : rate per therm	67.017¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	110.981¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	117.549¢	R
GT-NGU	33.683¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:
 GT-3NC: Per month \$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 – 20,833 Therms	61.551¢	R
Tier II 20,834 – 83,333 Therms	43.173¢	R
Tier III 83,334 – 166,667 Therms	31.417¢	R
Tier IV Over 166,667 Therms	23.016¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge 33.732¢ R
 Customer Charge: \$500/month

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 41.822¢ R

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 29.591¢ R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.660¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 16.075¢ R

Volumetric Transportation Charge for Non-Bypass Customers 20.797¢ R

Volumetric Transportation Charge for Bypass Customers 22.314¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.660¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 16.075¢ R

Volumetric Transportation Charge for Non-Bypass Customers 20.797¢ R

Volumetric Transportation Charge for Bypass Customers 22.314¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.660¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 16.075¢ R

Volumetric Transportation Charge for Non-Bypass Customers 20.797¢ R

Volumetric Transportation Charge for Bypass Customers 22.314¢ R

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	7.514¢	R
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	2.270¢	
Usage Charge, per therm	3.961¢	R
Volumetric Transportation Charge for Non-Bypass Customers	8.642¢	R
Volumetric Transportation Charge for Bypass Customers	10.145¢	R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	7.725¢	R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	7.514¢	R
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	2.270¢	
Usage Charge, per therm	3.961¢	R
Volumetric Transportation Charge for Non-Bypass Customers	8.642¢	R
Volumetric Transportation Charge for Bypass Customers	10.145¢	R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	7.514¢	R
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	2.270¢	
Usage Charge, per therm	3.961¢	R
Volumetric Transportation Charge for Non-Bypass Customers	8.642¢	R
Volumetric Transportation Charge for Bypass Customers	10.145¢	R

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	7.514¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	2.270¢
Usage Charge, per therm	3.961¢
Volumetric Transportation Charge for Non-Bypass Customers	8.642¢
Volumetric Transportation Charge for Bypass Customers	10.145¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	26.766¢
Non-Residential Cross-Over Rate, per therm	33.334¢
Residential Core Procurement Charge, per therm	26.766¢
Residential Cross-Over Rate, per therm	33.334¢
Adjusted Core Procurement Charge, per therm	24.563¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

March 2026	22.843¢
April 2026	21.725¢
May 2026	50.330¢

Noncore Retail Standby (SP-NR)

March 2026	22.843¢
April 2026	21.725¢
May 2026	50.330¢

Wholesale Standby (SP-W)

March 2026	22.843¢
April 2026	21.725¢
May 2026	50.330¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	108.014¢
Other Operating Costs and Revenues	5.260¢
Regulatory Account Amortization	17.583¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.491¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	26.461¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	170.193¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	63.383¢
Other Operating Costs and Revenues	3.910¢
Regulatory Account Amortization	10.793¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.288¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	26.461¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	117.219¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	45.351¢
Other Operating Costs and Revenues	2.769¢
Regulatory Account Amortization	7.642¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.206¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	26.461¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs

94.813¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	65.767¢
Other Operating Costs and Revenues	2.611¢
Regulatory Account Amortization	10.248¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	(67.856¢)
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	26.461¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs

49.615¢

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(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	21.091¢
Other Operating Costs and Revenues	2.570¢
Regulatory Account Amortization	2.171¢
Adders (CARB, CSITPMA, GHG, CAT)	12.079¢
Gas Engine Rate Cap Adjustment	0.096¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	(0.175)¢
Procurement Rate (w/o Brokerage Fee)	26.461¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	64.598¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	13.637¢
Other Operating Costs and Revenues	2.103¢
Regulatory Account Amortization	6.331¢
Adders (CARB, CSITPMA, GHG, CAT)	5.802¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	27.873¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.079¢
Regulatory Account Amortization	6.222¢
Adders (CARB, CSITPMA, GHG, CAT)	5.248¢
Sempra-Wide adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	(0.011)¢

Total Transportation Related Costs	27.000¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6655-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 26, 2026
 EFFECTIVE _____
 RESOLUTION NO. G-3611

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.079¢
Regulatory Account Amortization	6.222¢
Adders (CARB, CSITPMA, GHG, CAT)	5.248¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	(0.011)¢

Total Transportation Related Costs	27.000¢

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Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	4.659¢
Other Operating Costs and Revenues	0.451¢
Regulatory Account Amortization	2.615¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	7.725¢

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Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	3.728¢
Other Operating Costs and Revenues	0.577¢
Regulatory Account Amortization	2.905¢
Adders (CARB, CSITPMA, GHG, CAT)	0.154¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢
TLS Adjustment	0.367¢

Total Transportation Related Costs	7.732¢

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(Numbers may not add up to the 5th digit due to rounding)

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 1

A. OVERVIEW

Pursuant to Decision (D.) 19-09-051, Test Year (TY) 2019 General Rate Case (GRC), the Performance Based Regulation (PBR) Mechanism consists of 1) an authorized base margin effective January 1, 2019 and the related increase for each of the post TYs, 2) a revenue adjustment mechanism, 3) Z-Factor, and 4) gas transmission, distribution, and storage safety reporting requirements.

- Authorized Base Margin – The GRC decision establishes an authorized base margin for TY 2019 and an increase for each of the post-test years for the GRC cycle through 2021.
- Revenue Adjustment Mechanisms – All base rate revenues shall be recoverable by SoCalGas through the operation of revenue adjustment mechanisms to ensure that the recovery of approved revenue requirements is not affected by variance in sales forecasts.
- Z-Factor – Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SoCalGas.
- Safety Report – SoCalGas is required to submit a semi-annual Gas Transmission, Distribution, and Storage safety report to the Directors of the Safety and Enforcement Division and the Energy Division.

B. EFFECTIVE DATE/DURATION

The GRC base margin and attrition will be effective February 1, 2025 until the implementation of the next GRC pursuant to (D.) 24-12-074. SoCalGas filed a Test Year 2028 general rate case application.

C. AUTHORIZED BASE MARGIN

The 2026 authorized base margin for SoCalGas is \$3,981,140,000.

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6655-G effective July 1, 2026. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	143.4 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	170.2 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	93.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	49.0 cents/therm	6.5 cents/therm
G-10, >250Mth	43.5 cents/therm	4.2 cents/therm
Gas A/C	68.0 cents/therm	5.7 cents/therm
Gas Engines	22.8 cents/therm	4.9 cents/therm
NGV	37.8 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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 RESOLUTION NO. G-3611

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	<u>111.939¢</u>	<u>111.939¢</u>	<u>111.939¢</u>
<u>Total Baseline Charge</u> :	138.705¢	145.273¢	111.939¢

III
III

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	<u>161.270¢</u>	<u>161.270¢</u>	<u>161.270¢</u>
<u>Total Non-Baseline Charge</u> :	188.036¢	194.604¢	161.270¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)III

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6655-G
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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	<u>111.939¢</u>	<u>111.939¢</u>	<u>111.939¢</u>
Total Baseline Charge:	138.705¢	145.273¢	111.939¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	<u>161.270¢</u>	<u>161.270¢</u>	<u>161.270¢</u>
Total Non-Baseline Charge:	188.036¢	194.604¢	161.270¢

III
III

RRR
RRR

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3611

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$26.343

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	26.766¢	33.334¢	N/A	
<u>Transmission Charge</u> :	<u>111.939¢</u>	<u>111.939¢</u>	<u>111.939¢</u>	III
Total Baseline Charge (all usage):	138.705¢	145.273¢	111.939¢	III

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.766¢	33.334¢	N/A	
<u>Transmission Charge</u> :	<u>161.270¢</u>	<u>161.270¢</u>	<u>161.270¢</u>	RRR
Total Non Baseline Charge (all usage):	188.036¢	194.604¢	161.270¢	RRR

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	26.766¢	33.334¢	N/A	
<u>Transmission Charge</u> :	<u>161.270¢</u>	<u>161.270¢</u>	<u>161.270¢</u>	RRR
Total Non Baseline Charge (all usage):	188.036¢	194.604¢	161.270¢	RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

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 RESOLUTION NO. G-3611

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	26.766¢	N/A	
<u>Transmission Charge</u> :	<u>111.939¢</u>	<u>111.939¢</u>	II
<u>Total Baseline Charge</u> :	138.705¢	111.939¢	II
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	26.766¢	N/A	
<u>Transmission Charge</u> :	<u>161.270¢</u>	<u>161.270¢</u>	RR
<u>Total Non-Baseline Charge</u> :	188.036¢	161.270¢	RR

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u>	<u>65.296¢</u>	<u>65.296¢</u>	<u>65.296¢</u>
Commodity Charge	92.062¢	98.630¢	65.296¢

RRR
RRR

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	26.766¢	26.766¢	26.766¢	
	<u>Transmission Charge:</u> GPT-10	<u>164.162¢</u>	<u>88.577¢</u>	<u>37.898¢</u>	RRR
	Commodity Charge: GN-10	190.928¢	115.343¢	64.664¢	RRR
<u>GN-10C:</u> ^{4/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	33.334¢	33.334¢	33.334¢	
	<u>Transmission Charge:</u> GPT-10	<u>164.162¢</u>	<u>88.577¢</u>	<u>37.898¢</u>	RRR
	Commodity Charge: GN-10C	197.496¢	121.911¢	71.232¢	RRR
<u>GT-10:</u> ^{4/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	164.162¢ ^{3/}	88.577¢ ^{3/}	37.898¢ ^{3/}	RRR

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	62.920¢	62.920¢	62.920¢
Total Charge:	89.686¢	96.254¢	62.920¢

RRR
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	26.766¢	33.334¢	N/A
<u>Transmission Charge</u> :	<u>33.683¢</u>	<u>33.683¢</u>	<u>33.683¢</u>
Uncompressed Commodity Charge:	60.449¢	67.017¢	33.683¢

RRR
RRR

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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(TO BE INSERTED BY UTILITY)
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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 26, 2026
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 RESOLUTION NO. G-3611

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 102.537¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (52.005¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 110.981¢

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G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 117.549¢

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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Invest Cost Exemption (11.744¢)/therm

The Cap-and-Invest Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Invest program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Invest Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Invest Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier. In accordance with CARB procedures, the utility may make retroactive adjustments to customer bills to provide credits to reflect this exemption or for recovery of credits for the periods that the customer was not deemed a Covered Entity.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6655-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 26, 2026
 EFFECTIVE _____
 RESOLUTION NO. G-3611

Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	26.766¢
<u>Transmission Charge</u> :	GPT-CEG	<u>52.459¢</u>
Commodity Charge:	GO-CEG	79.225¢

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GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	33.334¢
<u>Transmission Charge</u> :	GPT-CEG	<u>52.459¢</u>
Commodity Charge:	GO-CEGC	85.793¢

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GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	52.459¢ ^{3/}
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R

California Air Resources Board (CARB) Fee Credit(0.334¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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 RESOLUTION NO. G-3611

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	61.551¢
Tier II	20,834 - 83,333 Therms	43.173¢
Tier III	83,334 - 166,667 Therms	31.417¢
Tier IV	Over 166,667 Therms	23.016¢

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(Continued)

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Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery Rate, per therm	33.732¢	R
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm	41.822¢	R
For customers using 3 million therms or more per year Rate, per therm	29.591¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.334¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	19.660¢	R
GT-4CA, Enhanced Oil Recovery	19.660¢	R
GT-5CA, Electric Generation*	19.660¢	R
GT-7CA, Wholesale - City of Long Beach	7.514¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	7.725¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	7.514¢	R
GT-10CA, Wholesale - City of Vernon	7.514¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	7.514¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	2.291¢
GT-4RS, Enhanced Oil Recovery	2.291¢
GT-5RS, Electric Generation*	2.291¢
GT-7RS, Wholesale - City of Long Beach	2.270¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	2.270¢
GT-10RS, Wholesale - City of Vernon	2.270¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.270¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	16.075¢	R
GT-4RS, Enhanced Oil Recovery	16.075¢	R
GT-5RS, Electric Generation*	16.075¢	R
GT-7RS, Wholesale - City of Long Beach	3.961¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	3.961¢	R
GT-10RS, Wholesale - City of Vernon	3.961¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.961¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	20.797¢	R
GT-4NV, Enhanced Oil Recovery	20.797¢	R
GT-5NV, Electric Generation*	20.797¢	R
GT-7NV, Wholesale - City of Long Beach	8.642¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	8.642¢	R
GT-10NV, Wholesale - City of Vernon	8.642¢	R
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	8.642¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	22.314¢	R
GT-4BV, Enhanced Oil Recovery	22.314¢	R
GT-5BV, Electric Generation*	22.314¢	R
GT-7BV, Wholesale - City of Long Beach	10.145¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	10.145¢	R
GT-10BV, Wholesale - City of Vernon	10.145¢	R
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	10.145¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.86790	\$0.0	R
G-BTS2	Firm	Three Years*	100% Volumetric***	\$0.0	\$0.86790	R
G-BTS2	Firm	Three Years*	Modified Fixed Variable****	\$0.69432	\$0.17358	RR
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.86790	\$0.0	R
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.69432	\$0.17358	R R
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.86790	R
G-BTS5****	Firm	Three Years*	100% Volumetric	\$0.0	\$0.86790	R

Effective October 1, 2026, the contract terms for G-BTS1, G-BTS2, and G-BTS5 Rates are up to 37 months.

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GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, 64027-G,64028-G,64029-G,64030-G,64031-G GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,64149-G,64111-G,64026-G	T
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G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	64153-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	64115-G,44077-G,53318-G,53319-G	
G-NGV	Natural Gas Service for Motor Vehicles	64154-G,64155-G,64037-G 64038-G,64039-G,64040-G	T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,64156-G,64041-G 64042-G,57389-G,57390-G	T
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G-LTS	Long-Term Storage Service	32716-G,32717-G,63793-G,45771-G 45772-G,45773-G	
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Attachment B
Natural Gas Transportation Rates
Southern California Gas Company

	Present Rates			Proposed Rates			Changes			
	09-Mar	Proposed	Mar-1-26	10-Jul	Proposed	Jul-1-26	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,185,983	\$1.43431	\$3,135,388	2,185,983	\$1.43427	\$3,135,290	(\$98)	(\$0.00004)	0.0%
3	Commercial & Industrial	880,320	\$0.90457	\$796,315	880,320	\$0.90453	\$796,276	(\$39)	(\$0.00004)	0.0%
4										
5	NGV - Pre Sempra-Wide	195,899	\$0.38011	\$74,463	195,899	\$0.38006	\$74,454	(\$9)	(\$0.00005)	0.0%
6	Sempra-Wide Adjustment	195,899	(\$0.00058)	(\$113)	195,899	(\$0.00175)	(\$342)	(\$230)	(\$0.00117)	201.7%
7	NGV - Post Sempra-Wide	195,899	\$0.37953	\$74,350	195,899	\$0.37832	\$74,111	(\$238)	(\$0.00121)	-0.3%
8										
9	Gas A/C	140	\$0.68052	\$96	140	\$0.68047	\$96	(\$0)	(\$0.00005)	0.0%
10	Gas Engine	19,830	\$0.22849	\$4,531	19,830	\$0.22849	\$4,531	\$0	\$0.00000	0.0%
11	Total Core	3,282,172	\$1.22196	\$4,010,679	3,282,172	\$1.22184	\$4,010,304	(\$375)	(\$0.00012)	0.0%
12										
13	NONCORE COMMERCIAL & INDUSTRIAL									
14	Distribution Level Service	894,285	\$0.27874	\$249,277	894,285	\$0.27873	\$249,264	(\$13)	(\$0.00001)	0.0%
15	Transmission Level Service (2)	750,680	\$0.08085	\$60,695	750,680	\$0.08013	\$60,155	(\$540)	(\$0.00072)	-0.9%
16	Total Noncore C&I	1,644,965	\$0.18844	\$309,972	1,644,965	\$0.18810	\$309,420	(\$553)	(\$0.00034)	-0.2%
17										
18	NONCORE ELECTRIC GENERATION									
19	Distribution Level Service									
20	Pre Sempra-Wide	335,280	\$0.27012	\$90,567	335,280	\$0.27011	\$90,562	(\$5)	(\$0.00001)	0.0%
21	Sempra-Wide Adjustment	335,280	\$0.00167	\$561	335,280	(\$0.00011)	(\$37)	(\$598)	(\$0.00178)	-106.6%
22	Distribution Post Sempra Wide	335,280	\$0.27179	\$91,127	335,280	\$0.27000	\$90,525	(\$603)	(\$0.00179)	-0.7%
23	Transmission Level Service (2)	1,800,969	\$0.07721	\$139,049	1,800,969	\$0.07649	\$137,753	(\$1,296)	(\$0.00072)	-0.9%
24	Total Electric Generation	2,136,249	\$0.10775	\$230,176	2,136,249	\$0.10686	\$228,277	(\$1,899)	(\$0.00089)	-0.8%
25										
26	TOTAL RETAIL NONCORE	3,781,214	\$0.14285	\$540,148	3,781,214	\$0.14220	\$537,697	(\$2,452)	(\$0.00065)	-0.5%
27										
28	WHOLESALE									
29	Wholesale Long Beach (2)	91,703	\$0.07650	\$7,015	91,703	\$0.07578	\$6,949	(\$66)	(\$0.00072)	-0.9%
30	Wholesale SWG (2)	74,685	\$0.07650	\$5,713	74,685	\$0.07578	\$5,659	(\$54)	(\$0.00072)	-0.9%
31	Wholesale Vernon (2)	97,040	\$0.07650	\$7,423	97,040	\$0.07578	\$7,353	(\$70)	(\$0.00072)	-0.9%
32	International (2)	139,490	\$0.07650	\$10,671	139,490	\$0.07578	\$10,570	(\$100)	(\$0.00072)	-0.9%
33	Total Wholesale & International	402,918	\$0.07650	\$30,822	402,918	\$0.07578	\$30,532	(\$290)	(\$0.00072)	-0.9%
34	SDG&E Wholesale	841,578	\$0.07726	\$65,024	841,578	\$0.07725	\$65,012	(\$12)	(\$0.00001)	0.0%
35	Total Wholesale Incl SDG&E	1,244,496	\$0.07702	\$95,846	1,244,496	\$0.07677	\$95,545	(\$302)	(\$0.00025)	-0.3%
36										
37	TOTAL NONCORE	5,025,711	\$0.12655	\$635,995	5,025,711	\$0.12600	\$633,241	(\$2,754)	(\$0.00055)	-0.4%
38										
39	Unbundled Storage (4)			\$31,942			\$31,942	\$0		
40	System Total (w/o BTS)	8,307,883	\$0.56315	\$4,678,616	8,307,883	\$0.56278	\$4,675,487	(\$3,129)	(\$0.00037)	-0.1%
41	Backbone Transportation Service BTS (3)	2,243	\$0.89609	\$733,568	2,243	\$0.86790	\$710,494	(\$23,074)	(\$0.02819)	-3.1%
42	SYSTEM TOTAL w/BTS	8,307,883	\$0.65145	\$5,412,184	8,307,883	\$0.64830	\$5,385,981	(\$26,203)	(\$0.00315)	-0.5%
43										
44	EOR Revenues	154,067	\$0.17893	\$27,567	154,067	\$0.17744	\$27,337	(\$230)	(\$0.00149)	-0.8%
45	Total Throughput w/EOR Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.