



Joseph Mock
Director
Regulatory Affairs

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July 28, 2026

Advice No. 6669-G
(U 904-G)

Public Utilities Commission of the State of California

**Subject: Removal of General Rate Case Memorandum Account 2024 Rate
Amortization in Accordance with Decision (D.)24-12-074**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

Ordering Paragraph (OP) 5 of Decision (D.) 24-12-074 authorized SoCalGas to amortize the balance recorded in the Test Year (TY) 2024 General Rate Case Memorandum Account (GRCMA2024) in rates over eighteen (18) months. SoCalGas initially implemented the rate changes approved by D.24-12-074, including the authorized GRCMA2024 amortization, by Advice Letter 6430-G-A, effective February 1, 2025. Accordingly, the amortization period for the GRCMA2024 ends effective August 1, 2026, and rates are being updated by this Advice Letter to reflect the reduced revenue requirement.

Background

SoCalGas was authorized by D.23-05-012 and AL 6166-G to establish the GRCMA2024 to record the shortfall or overcollection resulting from the difference between the then-current rates in effect and the final rates to be adopted in SoCalGas's then-pending GRC, Application (A.) 22-05-015. The memorandum account was created to leave both SoCalGas's customers and shareholders essentially indifferent to the precise date that a final decision would be issued and GRC rates were to be implemented.

On December 19, 2024, the Commission adopted D.24-12-074, which approved SoCalGas's TY 2024 General Rate Case (GRC). In compliance with the decision, SoCalGas submitted AL 6430-G-A to implement the rate changes approved by D.24-12-074, effective February 1, 2025. AL 6430-G-A included the authorized amortization of SoCalGas's GRCMA2024. This Advice Letter is being submitted to remove that amortization, effective August 1, 2026. SoCalGas will transfer any residual balance in the GRCMA2024 after the amortization period

to the Core Fixed Cost Account (CFCA) and Noncore Fixed Cost Account (NFCA) and close out the balance in the GRCMA2024. SDG&E is submitting a similar Advice Letter to remove the amortization of its GRCMA2024 balance. The rates being updated herein therefore include the impacts from SoCalGas's and SDG&E's integrated transmission system and rate recovery mechanisms.

Discussion

With the conclusion of the 18-month amortization of the GRCMA2024, SoCalGas's total authorized revenue requirement and rates will decrease effective August 1, 2026. Included with this submittal is a Summary of Natural Gas Transportation Rates, provided as Attachment B.

Revenue Requirement Impact By Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS,GM, GO-AC, G-NGVR, GL, G-10, G-AC G-EN, G-NGV ..	(\$266.1)
Noncore	GT-NC, TG-TLS ..	(\$30.6)
BTS	G-BTS.....	(\$3.8)
TOTAL		(\$300.5)

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is August 17, 2026. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo
Regulatory Tariff Manager
E-mail: VGarcia2@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and D.24-12-074. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective on August 1, 2026.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list as well as the Commission's service lists in A.22-05-015 and A.22-09-015. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Gas Company (U 904-G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Veronica Arroyo

Phone #: (213) 231-7025

E-mail: VGarcia2@socalgas.com

E-mail Disposition Notice to: Tariffs@socalgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6669-G

Tier Designation: 1

Subject of AL: Removal of General Rate Case Memorandum Account 2024 Rate Amortization in Accordance with Decision (D.)24-12-074

Keywords (choose from CPUC listing): Compliance; Non-Core; Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision (D.)24-12-074

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 8/1/26

No. of tariff sheets: 32

Estimated system annual revenue effect (%): -0.56%

Estimated system average rate effect (%): -0.56%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see Attachment A for list.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 6605-G, 6655-G, 6659-G & 6663-G

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Veronica Arroyo
Title: Regulatory Tariff Manager
Utility Name: Southern California Gas Company
Address:
City: State: California
Telephone (xxx) xxx-xxxx: (213) 231-7025
Facsimile (xxx) xxx-xxxx:
Email: VGarcia2@socalgas.com

Name: SoCalGas Tariffs
Title:
Utility Name: Southern California Gas Company
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: Tariffs@socalgas.com

Clear Form

ATTACHMENT A
Advice No. 6669-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64276-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 64249-G
Revised 64277-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 64250-G
Revised 64278-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 64251-G
Revised 64279-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 64138-G
Revised 64280-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 64139-G
Revised 64281-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 64272-G
Revised 64282-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 64177-G
Revised 64283-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 64178-G
Revised 64284-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 64179-G
Revised 64285-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 64144-G
Revised 64286-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 64253-G
Revised 64287-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 64254-G
Revised 64288-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 64255-G
Revised 64289-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 64256-G
Revised 64290-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 64184-G

ATTACHMENT A
Advice No. 6669-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64291-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 64257-G
Revised 64292-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 64186-G
Revised 64293-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 64258-G
Revised 64294-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 64259-G
Revised 64295-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 64261-G
Revised 64296-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 64262-G
Revised 64297-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 64263-G
Revised 64298-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 64157-G
Revised 64299-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 64158-G
Revised 64300-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 64159-G
Revised 64301-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 64160-G
Revised 64302-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 64161-G
Revised 64303-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 64233-G

ATTACHMENT A
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64304-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 64162-G
Revised 64305-G	TABLE OF CONTENTS, Sheet 1	Revised 64266-G
Revised 64306-G	TABLE OF CONTENTS, Sheet 2	Revised 64274-G
Revised 64307-G	TABLE OF CONTENTS, Sheet 1	Revised 64275-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICESchedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR ^{1/}	135.167¢	183.119¢	16.438¢
GR-C ^{2/}	142.248¢	190.200¢	16.438¢
GT-R	102.700¢	150.652¢	16.438¢

RR
RR
RRSchedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	135.167¢	183.119¢	16.438¢
GS-C ^{2/}	142.248¢	190.200¢	16.438¢
GT-S	102.700	150.652¢	16.438¢

RR
RR
RRSchedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	135.167¢	183.119¢	16.438¢
GM-C ^{1/}	N/A	183.119¢	16.438¢
GM-EC ^{2/}	142.248¢	190.200¢	16.438¢
GM-CC ^{2/}	N/A	190.200¢	16.438¢
GT-ME	102.700¢	150.652¢	16.438¢
GT-MC	N/A	150.652¢	16.438¢
GM-BE ^{1/}	73.321¢	83.426¢	\$26.343
GM-BC ^{1/}	N/A	83.426¢	\$26.343
GM-BEC ^{2/}	80.402¢	90.507¢	\$26.343
GM-BCC ^{2/}	N/A	90.507¢	\$26.343
GT-MBE	40.854¢	50.959¢	\$26.343
GT-MBC	N/A	50.959¢	\$26.343

RR
R
RR
R
RR
R
RR
R
RR
R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 32.467¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 39.548¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	94.556¢	32.877¢
G-NGVRC ^{2/}	101.637¢	32.877¢
GT-NGVR	62.089¢	32.877¢

R
R
RNON-RESIDENTIAL CORE SERVICESchedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	184.984¢	115.081¢	68.211¢
GN-10C ^{2/}	192.065¢	122.162¢	75.292¢
GT-10	152.517¢	82.614¢	35.744¢

RRR
RRR
RRRCustomer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 32.467¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 39.548¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	91.298¢	R
G-ACC ^{2/} : rate per therm	98.379¢	R
GT-AC: rate per therm	58.831¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	53.343¢
G-ENC ^{2/} : rate per therm	60.424¢
GT-EN: rate per therm	20.876¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	64.108¢	R
G-NGUC ^{2/} : rate per therm	71.189¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	114.640¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	121.721¢	R
GT-NGU	31.641¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:			
Tier I	0 – 20,833 Therms	58.154¢	R
Tier II	20,834 – 83,333 Therms	40.985¢	R
Tier III	83,334 – 166,667 Therms	30.002¢	R
Tier IV	Over 166,667 Therms	22.153¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	32.231¢	R
Customer Charge:	\$500/month	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 39.834¢

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge 28.344¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.317¢

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 15.732¢

Volumetric Transportation Charge for Non-Bypass Customers 20.417¢

Volumetric Transportation Charge for Bypass Customers 21.883¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.317¢

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 15.732¢

Volumetric Transportation Charge for Non-Bypass Customers 20.417¢

Volumetric Transportation Charge for Bypass Customers 21.883¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 19.317¢

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 2.291¢

Usage Charge, per therm 15.732¢

Volumetric Transportation Charge for Non-Bypass Customers 20.417¢

Volumetric Transportation Charge for Bypass Customers 21.883¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 5

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.266¢

R

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.713¢

R

Volumetric Transportation Charge for Non-Bypass Customers 8.357¢

R

Volumetric Transportation Charge for Bypass Customers 9.810¢

R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.345¢

R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.266¢

R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.713¢

R

Volumetric Transportation Charge for Non-Bypass Customers 8.357¢

R

Volumetric Transportation Charge for Bypass Customers 9.810¢

R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.266¢

R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.713¢

R

Volumetric Transportation Charge for Non-Bypass Customers 8.357¢

R

Volumetric Transportation Charge for Bypass Customers 9.810¢

R

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option

Volumetric Charge 7.266¢

R

GT-12RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.713¢

R

Volumetric Transportation Charge for Non-Bypass Customers 8.357¢

R

Volumetric Transportation Charge for Bypass Customers 9.810¢

R

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 32.467¢

Non-Residential Cross-Over Rate, per therm 39.548¢

Residential Core Procurement Charge, per therm 32.467¢

Residential Cross-Over Rate, per therm 39.548¢

Adjusted Core Procurement Charge, per therm 32.162¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

April 2026 21.725¢

May 2026 50.330¢

June 2026 50.330¢

Noncore Retail Standby (SP-NR)

April 2026 21.725¢

May 2026 50.330¢

June 2026 50.330¢

Wholesale Standby (SP-W)

April 2026 21.725¢

May 2026 50.330¢

June 2026 50.330¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	108.014¢
Other Operating Costs and Revenues	5.259¢
Regulatory Account Amortization	8.059¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.450¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.162¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	166.235¢

R
R
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R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	63.383¢
Other Operating Costs and Revenues	3.909¢
Regulatory Account Amortization	5.119¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.264¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.162¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	117.128¢

R
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(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	45.351¢
Other Operating Costs and Revenues	2.768¢
Regulatory Account Amortization	3.665¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.189¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.162¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	96.426¢
-------------	---------

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	65.767¢
Other Operating Costs and Revenues	2.610¢
Regulatory Account Amortization	4.699¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	(62.212¢)
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.162¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	55.316¢
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6669-G
 DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 28, 2026
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - NGV

	<u>Charge</u> (per therm)	
Base Margin	21.091¢	
Other Operating Costs and Revenues	2.569¢	R
Regulatory Account Amortization	0.169¢	R
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢	R
Gas Engine Rate Cap Adjustment	0.088¢	R
Sempra-Wide Adjustment (EG Only)	0.000¢	
Sempra-Wide Adjustment (NGV Only)	(0.113)¢	R
Procurement Rate (w/o Brokerage Fee)	32.162¢	
Core Brokerage Fee Adjustment	0.305¢	

Total Costs	68.256¢	R

NON-CORECommercial/Industrial - Distribution

	<u>Charge</u> (per therm)	
Base Margin	13.637¢	
Other Operating Costs and Revenues	2.103¢	
Regulatory Account Amortization	4.846¢	R
Adders (CARB, CSITPMA, GHG, CAT)	5.708¢	R
Sempra-Wide Adjustment (EG Only)	0.000¢	

Total Transportation Related Costs	26.294¢	R

Distribution Electric Generation

	<u>Charge</u> (per therm)	
Base Margin	13.461¢	
Other Operating Costs and Revenues	2.079¢	
Regulatory Account Amortization	4.756¢	R
Adders (CARB, CSITPMA, GHG, CAT)	5.166¢	R
Sempra-Wide adjustment (NGV Only)	0.000¢	
Sempra-Wide Adjustment (EG Only)	0.047¢	I

Total Transportation Related Costs	25.510¢	R

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6669-G

DECISION NO. D.24-12-074

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Dan Skopec

Senior Vice President

Regulatory Affairs

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SUBMITTED Jul 28, 2026

EFFECTIVE

RESOLUTION NO.

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)NON-CORE (Continued)Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.079¢
Regulatory Account Amortization	4.756¢
Adders (CARB, CSITPMA, GHG, CAT)	5.166¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.047¢

Total Transportation Related Costs	25.510¢

R
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RWholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	4.659¢
Other Operating Costs and Revenues	0.451¢
Regulatory Account Amortization	2.235¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	7.345¢

R
RTransmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	3.728¢
Other Operating Costs and Revenues	0.577¢
Regulatory Account Amortization	2.667¢
Adders (CARB, CSITPMA, GHG, CAT)	0.123¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢
TLS Adjustment	0.355¢

Total Transportation Related Costs	7.451¢

R
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R(Numbers may not add up to the 5th digit due to rounding)

(Continued)

(TO BE INSERTED BY UTILITY)

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ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 28, 2026

EFFECTIVE

RESOLUTION NO.

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>102.700¢</u>	<u>102.700¢</u>	<u>102.700¢</u>
<u>Total Baseline Charge</u> :	135.167¢	142.248¢	102.700¢

RRR
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>150.652¢</u>	<u>150.652¢</u>	<u>150.652¢</u>
<u>Total Non-Baseline Charge</u> :	183.119¢	190.200¢	150.652¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)III

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>102.700¢</u>	<u>102.700¢</u>	<u>102.700¢</u>
Total Baseline Charge:	135.167¢	142.248¢	102.700¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>150.652¢</u>	<u>150.652¢</u>	<u>150.652¢</u>
Total Non-Baseline Charge:	183.119¢	190.200¢	150.652¢

RRR
RRR

RRR
RRR

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$26.343

For "Space Heating Only" customers, a daily
Customer Charge applies during the winter period
from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>102.700¢</u>	<u>102.700¢</u>	<u>102.700¢</u>
Total Baseline Charge (all usage):	135.167¢	142.248¢	102.700¢

RRR
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>150.652¢</u>	<u>150.652¢</u>	<u>150.652¢</u>
Total Non Baseline Charge (all usage):	183.119¢	190.200¢	150.652¢

RRR
RRR

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>150.652¢</u>	<u>150.652¢</u>	<u>150.652¢</u>
Total Non Baseline Charge (all usage):	183.119¢	190.200¢	150.652¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
(Footnotes continue next page.)

(Continued)

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DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>40.854¢</u>	<u>40.854¢</u>	<u>40.854¢</u>
Total Baseline Charge (all usage):	73.321¢	80.402¢	40.854¢

RRR
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>50.959¢</u>	<u>50.959¢</u>	<u>50.959¢</u>
Total Non-Baseline Charge (all usage):	83.426¢	90.507¢	50.959¢

III
III

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>50.959¢</u>	<u>50.959¢</u>	<u>50.959¢</u>
Total Non-Baseline Charge (all usage):	83.426¢	90.507¢	50.959¢

III
III

Cap-and-Invest Cost Exemption (11.744¢)/therm

The Cap-and-Invest Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Invest program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Invest Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Invest Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier. In accordance with CARB procedures, the utility may make retroactive adjustments to customer bills to provide credits to reflect this exemption or for recovery of credits for the periods that the customer was not deemed a Covered Entity.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE
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SCHEDULE NO. GO-AC

Sheet 1

**OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)**

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: ^{2/}	32.467¢	N/A
<u>Transmission Charge</u> :	<u>102.700¢</u>	<u>102.700¢</u>
Total Baseline Charge:	135.167¢	102.700¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	32.467¢	N/A
<u>Transmission Charge</u> :	<u>150.652¢</u>	<u>150.652¢</u>
Total Non-Baseline Charge:	183.119¢	150.652¢

RR
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RR

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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DECISION NO. D.24-12-074

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Senior Vice President
Regulatory Affairs

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u>	<u>62.089¢</u>	<u>62.089¢</u>	<u>62.089¢</u>
Commodity Charge	94.556¢	101.637¢	62.089¢

RRR
RRR

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge Per Lamp Per Month (\$)	
<u>Hourly Lamp Rating in Cu.Ft.</u>		
1.99 cu.ft. per hr. or less	17.42	R
2.00 - 2.49 cu.ft. per hr	19.73	R
2.50 - 2.99 cu.ft. per hr	24.12	R
3.00 - 3.99 cu.ft. per hr	30.70	R
4.00 - 4.99 cu.ft. per hr	39.47	R
5.00 - 7.49 cu.ft. per hr	54.82	R
7.50 - 10.00 cu.ft. per hr	76.74	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.77	R

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/}	G-CPNR	32.467¢	32.467¢	32.467¢	
<u>Transmission Charge</u> :	GPT-10	<u>152.517¢</u>	<u>82.614¢</u>	<u>35.744¢</u>	RRR
Commodity Charge:	GN-10	184.984¢	115.081¢	68.211¢	RRR
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/}	G-CPNRC	39.548¢	39.548¢	39.548¢	
<u>Transmission Charge</u> :	GPT-10	<u>152.517¢</u>	<u>82.614¢</u>	<u>35.744¢</u>	RRR
Commodity Charge:	GN-10C	192.065¢	122.162¢	75.292¢	RRR
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	152.517¢ ^{3/}	82.614¢ ^{3/}	35.744¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	58.831¢	58.831¢	58.831¢
Total Charge:	91.298¢	98.379¢	58.831¢

RRR
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	32.467¢	39.548¢	N/A
<u>Transmission Charge</u> :	<u>31.641¢</u>	<u>31.641¢</u>	<u>31.641¢</u>
Uncompressed Commodity Charge:	64.108¢	71.189¢	31.641¢

RRR
RRR

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

Sheet 2

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 102.537¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (52.005¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 114.640¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 121.721¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Invest Cost Exemption (11.744¢)/therm

The Cap-and-Invest Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Invest program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Invest Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Invest Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier. In accordance with CARB procedures, the utility may make retroactive adjustments to customer bills to provide credits to reflect this exemption or for recovery of credits for the periods that the customer was not deemed a Covered Entity.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE
RESOLUTION NO.

Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	32.467¢
<u>Transmission Charge</u> :	GPT-CEG	46.667¢
Commodity Charge:	GO-CEG	79.134¢

R
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	39.548¢
<u>Transmission Charge</u> :	GPT-CEG	46.667¢
Commodity Charge:	GO-CEGC	86.215¢

R
R

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	46.667¢ ^{3/}
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R

California Air Resources Board (CARB) Fee Credit(0.241¢)/therm

R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	58.154¢
Tier II	20,834 - 83,333 Therms	40.985¢
Tier III	83,334 - 166,667 Therms	30.002¢
Tier IV	Over 166,667 Therms	22.153¢

R
R
R
R

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	32.231¢	R

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year		
Rate, per therm	39.834¢	R

For customers using 3 million therms or more per year		
Rate, per therm	28.344¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

- * The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

<u>California Air Resources Board (CARB) Fee Credit</u>	(0.241¢)/therm	R
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The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6669-G
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ISSUED BY
Dan Skopec
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 SUBMITTED Jul 28, 2026
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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	19.317¢	R
GT-4CA, Enhanced Oil Recovery	19.317¢	R
GT-5CA, Electric Generation*	19.317¢	R
GT-7CA, Wholesale - City of Long Beach	7.266¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	7.345¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	7.266¢	R
GT-10CA, Wholesale - City of Vernon	7.266¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	7.266¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
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Regulatory Affairs

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	2.291¢
GT-4RS, Enhanced Oil Recovery	2.291¢
GT-5RS, Electric Generation*	2.291¢
GT-7RS, Wholesale - City of Long Beach	2.270¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	2.270¢
GT-10RS, Wholesale - City of Vernon	2.270¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.270¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	15.732¢	R
GT-4RS, Enhanced Oil Recovery	15.732¢	R
GT-5RS, Electric Generation*	15.732¢	R
GT-7RS, Wholesale - City of Long Beach	3.713¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	3.713¢	R
GT-10RS, Wholesale - City of Vernon	3.713¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.713¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Senior Vice President
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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 4

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	20.417¢	R
GT-4NV, Enhanced Oil Recovery	20.417¢	R
GT-5NV, Electric Generation*	20.417¢	R
GT-7NV, Wholesale - City of Long Beach	8.357¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	8.357¢	R
GT-10NV, Wholesale - City of Vernon	8.357¢	R
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	8.357¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	21.883¢	R
GT-4BV, Enhanced Oil Recovery	21.883¢	R
GT-5BV, Electric Generation*	21.883¢	R
GT-7BV, Wholesale - City of Long Beach	9.810¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	9.810¢	R
GT-10BV, Wholesale - City of Vernon	9.810¢	R
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	9.810¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
Senior Vice President
Regulatory Affairs

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 5

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.241)¢/therm

R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Invest Cost Exemption (11.744¢)/therm

The Cap-and-Invest Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Invest program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Invest Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Invest Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier. In accordance with CARB procedures, the utility may make retroactive adjustments to customer bills to provide credits to reflect this exemption or for recovery of credits for the periods that the customer was not deemed a Covered Entity.

- (1) The Cap-and-Invest program was originally named the Cap-and-Trade program. The billing statements will continue to reflect the original program name until updates to the system are completed in the 1st quarter of 2027.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>
G-BTS1	Firm	Three Years*	100% Reservation	\$0.86329	\$0.0
G-BTS2	Firm	Three Years*	100% Volumetric***	\$0.0	\$0.86329
G-BTS2	Firm	Three Years*	Modified Fixed Variable****	\$0.69063	\$0.17266
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.86329	\$0.0
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.69063	\$0.17266
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.86329
G-BTS5****	Firm	Three Years*	100% Volumetric	\$0.0	\$0.86329

Effective October 1, 2026, the contract terms for G-BTS1, G-BTS2, and G-BTS5 Rates are up to 37 months.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
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Dan Skopec
Senior Vice President
Regulatory Affairs

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Dan Skopek
Senior Vice President
Regulatory Affairs

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PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	64276-G,64277-G,64278-G,64279-G,64280-G,64281-G 64168-G,63790-G,63791-G,63247-G,64282-G,64283-G,64284-G,64285-G,63053-G	T T
Part III Cost Allocation and Revenue Requirement	62537-G,57355-G,59408-G	
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
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Purchased Gas Account (PGA)	59133-G,62172-G	
Core Fixed Cost Account (CFCA)	61999-G,62000-G,62001-G,57978-G,57639-G	
Noncore Fixed Cost Account (NFCA)	62002-G,62003-G,57361-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	62004-G,62005-G	
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Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	62675-G,62676-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	62677-G,62678-G	
Research Development and Demonstration Surcharge Account (RDDGSA)	40888-G	
Demand Side Management Balancing Account (DSMBA)	58527-G,58528-G,58529-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	57979-G,57641-G	

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6669-G
DECISION NO. D.24-12-074

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 28, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Attachment B
Natural Gas Transportation Rates
Southern California Gas Company

	Present Rates			Proposed Rates			Changes		
	13-Jul	Proposed	Jul-1-26	14-Aug	Proposed	Aug-1-26	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 <u>CORE</u>									
2 Residential	2,185,983	\$1.43427	\$3,135,290	2,185,983	\$1.33768	\$2,924,144	(\$211,146)	(\$0.09659)	-6.7%
3 Commercial & Industrial	880,320	\$0.90453	\$796,276	880,320	\$0.84661	\$745,286	(\$50,990)	(\$0.05792)	-6.4%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.38006	\$74,454	195,899	\$0.35902	\$70,332	(\$4,122)	(\$0.02104)	-5.5%
6 Sempra-Wide Adjustment	195,899	(\$0.00175)	(\$342)	195,899	(\$0.00113)	(\$222)	\$121	\$0.00062	-35.4%
7 NGV - Post Sempra-Wide	195,899	\$0.37832	\$74,111	195,899	\$0.35789	\$70,110	(\$4,002)	(\$0.02043)	-5.4%
8									
9 Gas A/C	140	\$0.68047	\$96	140	\$0.63959	\$90	(\$6)	(\$0.04088)	-6.0%
10 Gas Engine	19,830	\$0.22849	\$4,531	19,830	\$0.22849	\$4,531	\$0	\$0.00000	0.0%
11 Total Core	3,282,172	\$1.22184	\$4,010,304	3,282,172	\$1.14076	\$3,744,161	(\$266,143)	(\$0.08108)	-6.6%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	894,285	\$0.27873	\$249,264	894,285	\$0.26294	\$235,146	(\$14,118)	(\$0.01579)	-5.7%
15 Transmission Level Service (2)	750,680	\$0.08013	\$60,155	750,680	\$0.07670	\$57,579	(\$2,576)	(\$0.00343)	-4.3%
16 Total Noncore C&I	1,644,965	\$0.18810	\$309,420	1,644,965	\$0.17795	\$292,725	(\$16,694)	(\$0.01015)	-5.4%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.27011	\$90,562	335,280	\$0.25463	\$85,373	(\$5,189)	(\$0.01548)	-5.7%
21 Sempra-Wide Adjustment	335,280	(\$0.00011)	(\$37)	335,280	\$0.00047	\$158	\$195	\$0.00058	-527.3%
22 Distribution Post Sempra Wide	335,280	\$0.27000	\$90,525	335,280	\$0.25510	\$85,530	(\$4,994)	(\$0.01490)	-5.5%
23 Transmission Level Service (2)	1,800,969	\$0.07649	\$137,753	1,800,969	\$0.07387	\$133,039	(\$4,713)	(\$0.00262)	-3.4%
24 Total Electric Generation	2,136,249	\$0.10686	\$228,277	2,136,249	\$0.10231	\$218,570	(\$9,708)	(\$0.00455)	-4.3%
25									
26 TOTAL RETAIL NONCORE	3,781,214	\$0.14220	\$537,697	3,781,214	\$0.13522	\$511,295	(\$26,402)	(\$0.00698)	-4.9%
27									
28 <u>WHOLESALE</u>									
29 Wholesale Long Beach (2)	91,703	\$0.07578	\$6,949	91,703	\$0.07328	\$6,720	(\$229)	(\$0.00250)	-3.3%
30 Wholesale SWG (2)	74,685	\$0.07578	\$5,659	74,685	\$0.07328	\$5,473	(\$187)	(\$0.00250)	-3.3%
31 Wholesale Vernon (2)	97,040	\$0.07578	\$7,353	97,040	\$0.07328	\$7,111	(\$243)	(\$0.00250)	-3.3%
32 International (2)	139,490	\$0.07578	\$10,570	139,490	\$0.07328	\$10,222	(\$349)	(\$0.00250)	-3.3%
33 Total Wholesale & International	402,918	\$0.07578	\$30,532	402,918	\$0.07328	\$29,525	(\$1,007)	(\$0.00250)	-3.3%
34 SDG&E Wholesale	841,578	\$0.07725	\$65,012	841,578	\$0.07345	\$61,814	(\$3,198)	(\$0.00380)	-4.9%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07677	\$95,545	1,244,496	\$0.07339	\$91,339	(\$4,206)	(\$0.00338)	-4.4%
36									
37 TOTAL NONCORE	5,025,711	\$0.12600	\$633,241	5,025,711	\$0.11991	\$602,634	(\$30,607)	(\$0.00609)	-4.8%
38									
39 Unbundled Storage (4)			\$31,942			\$31,942	\$0		
40 System Total (w/o BTS)	8,307,883	\$0.56278	\$4,675,487	8,307,883	\$0.52706	\$4,378,737	(\$296,750)	(\$0.03572)	-6.3%
41 Backbone Transportation Service BTS (3)	2,243	\$0.86790	\$710,494	2,243	\$0.86329	\$706,715	(\$3,778)	(\$0.00461)	-0.5%
42 SYSTEM TOTAL w/BTS	8,307,883	\$0.64830	\$5,385,981	8,307,883	\$0.61212	\$5,085,452	(\$300,528)	(\$0.03618)	-5.6%
43									
44 EOR Revenues	154,067	\$0.17744	\$27,337	154,067	\$0.16663	\$25,673	(\$1,664)	(\$0.01081)	-6.1%
45 Total Throughput w/EOB Mth/yr	8,461,949			8,461,949					

- These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- All rates include Franchise Fees & Uncollectible charges.