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August 17, 2026

Advice No. 6682-G
(U 904-G)

Public Utilities Commission of the State of California

Subject: Consolidated Rate Update Removing the Amortized DIMPBA, CEMA, and CPPMA Revenue Requirements Pursuant to Res. G-3610 and D.25-07-009 and Implementing the SIMPBA and TIMPBA Revenue Requirements Pursuant to Res. G-3616 and D.26-07-010

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This submittal removes from transportation rates the amortized under-collection balances in SoCalGas's Distribution Integrity Management Program Balance Account (DIMPBA), pursuant to Res. G-3610, and SoCalGas's Catastrophic Event Memorandum Account (CEMA) and COVID-19 Protections Memorandum Account (CPPMA), pursuant to D.25-07-009.

Furthermore, this submittal revises transportation rates to amortize the under-collection balance in SoCalGas's Storage Integrity Management Program Balancing Account (SIMPBA) as approved in Resolution (Res.) G-3616. Due to the integrated nature of the SoCalGas and San Diego Gas & Electric (SDG&E) transmission systems and rate recovery mechanisms, SoCalGas is also amortizing its allocation of the updated revenue requirement in SDG&E's Transmission Integrity Management Program Balancing Account (TIMPBA) pursuant to D.26-07-010.¹ These consolidated rate revisions will be effective on September 1, 2026.

¹ Pursuant to D.26-07-010, SDG&E submitted AL 3541-G on August 3, 2026 to update its TIMPBA revenue requirement for interest associated with its rate implementation timeline.

Background

On July 24, 2025, the Commission adopted Res. G-3610 which approved SoCalGas's request in AL 6224-G to recover the under-collection recorded in its DIMPBA for the period of January 1, 2019 to January 1, 2023, trued up to December 31, 2023.² Res. G-3610 authorized SoCalGas to recover from ratepayers \$107.8 million over the twelve-month period beginning with the next available gas transportation revenue requirement change and authorized the amortization of the DIMPBA amount in gas transportation rates using methods consistent with the latest Cost Allocation Proceeding Decision. Res. G-3610 further ordered that at the conclusion of the twelve-month period, SoCalGas shall file a Tier 1 Advice Letter to remove the authorized DIMPBA under-collection from rates.³

On July 29, 2025, in Application (A.) 23-11-003, the Commission issued D.25-07-009 authorizing SoCalGas to recover \$22.3 million associated with the CEMA, as well as \$2.1 million in waived charges and \$0.3 million in interest associated with the CPPMA, allocating the incremental costs across customer classes using the equal cents per therm basis on a 12-month schedule.

On August 29, 2025, SoCalGas submitted AL 6526-G-A to implement the incremental rate recovery of the DIMPBA, CEMA and CPPMA, pursuant to Res. G-3610 and D.25-07-009. AL 6526-G-A was approved by the Commission with an effective date of September 1, 2025.⁴

On July 2, 2026, the Commission adopted D.26-07-010 granting approval of an amended joint motion for approval of a settlement agreement that resolved all contested issues in A.25-02-012 to recover certain costs recorded in SDG&E's TIMPBA from January 1, 2019, to December 31, 2023. On August 3, 2026, SDG&E submitted AL 3541-G to provide the updated TIMPBA revenue requirement of \$7.6 million for implementation in rates pursuant to D.26-07-010. Due to SoCalGas and SDG&E's integrated transmission system and rate recovery mechanism,⁵ SoCalGas is incorporating its allocation of the updated revenue requirement in rates effective on September 1, 2026.⁶

On July 16, 2026, the Commission adopted Res. G-3616 which approved AL 6442-G,⁷ authorizing SoCalGas to recover the under-collection recorded in its SIMPBA for the period of January 1, 2019 through December 31, 2024, plus any on-going interest. When accounting for on-going interest, SoCalGas will recover \$58.1 million over a twelve-month period beginning on the first of the month following submission of a Tier 1 Advice Letter to set forth rates.⁸ Res. G-3616 further ordered that at the conclusion of the twelve-month period, SoCalGas shall file a Tier 1 Advice Letter to remove the authorized SIMPBA under-collection from rates.⁹

² SoCalGas submitted AL 6224-G on November 17, 2023.

³ Res. G-3610 at 9 (Ordering Paragraph (OP) 3).

⁴ See AL 6526-G-A at 2. Final CEMA and CPPMA balances that were included in rates effective September 1, 2025, included a true up for on-going revenue requirement through December 2025. These amounts were \$16.7 million for CEMA and \$6.3 million for CPPMA.

⁵ D.24-07-009 at 6.

⁶ SDG&E AL 3541-G at 3.

⁷ SoCalGas submitted AL 6442-G on February 7, 2025.

⁸ Res. G-3616 at 8 (OP 5).

⁹ *Id.* at 8 (OP 3).

Discussion

With the conclusion of the 12-month amortization of the balances in SoCalGas's DIMPBA, CEMA, and CPPMA, the associated balances will be removed from SoCalGas's revenue requirement and rates effective September 1, 2026.

SoCalGas is implementing the rate change authorized by Res. G-3616, in accordance with OPs 2, 3, and 5 of the resolution, to recover its SIMPBA under-collection of \$58.1 million in transportation rates over a twelve-month period,¹⁰ allocated on an equal percent of authorized margin basis.¹¹

Due to the integrated nature of the SoCalGas and SDG&E's transmission systems and rate recovery mechanisms, SoCalGas is also amortizing its allocation of the updated revenue requirement in SDG&E's TIMPBA pursuant to D.26-07-010.¹² SoCalGas's allocation, including franchise fees and uncollectibles (FF&U) is \$7.8 million.

Other Revenue Requirement Adjustments

As a result of the above rate adjustments, the revenue requirement impacts also include an increase in SoCalGas Electric Generation (EG) adjustment of \$86 thousand, an increase in the Natural Gas Vehicle (NGV) adjustment of \$53 thousand, and a decrease in the Transmission Level Service (TLS) adjustment of \$44 thousand. All rate adjustments are filed to be effective concurrently with the SoCalGas's transportation rates to equalize the SoCalGas and SDG&E NGV, EG and TLS rates effective September 1, 2026.

Additionally, as a result of the TIMPBA revenue requirement implementation, there was an operating costs adjustment resulting in an increase of \$73.5 thousand.¹³

Included with this submittal is a Summary of Natural Gas Transportation Rates, provided as Attachment B. As a result of the consolidated adjustments, the total revenue requirement impact would decrease by \$66.3 million.

Revenue Requirement Impact By Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS,GM, GO-AC, G-NGVR, GL, G-10, G-AC G-EN, G-NGV ..	(\$55.1)

¹⁰ The total revenue requirement including FF&U is \$59.4 million.

¹¹ SDGE is a wholesale customer of SoCalGas. Accordingly, SDG&E's transportation rates are also being updated in AL 3545-G to reflect impacts due to the changes to SoCalGas's transportation revenue requirement to implement its SIMPBA under-collection balance.

¹² SDG&E is submitting AL 3545-G concurrently to implement its allocation of the SDG&E TIMPBA balance authorized in D.26-07-010.

¹³ The TIMPBA under-collection is allocated to Backbone Transportation Service (BTS) which is included as part of Core Procurement. Lost and unaccounted for (LUAF) gas, Company Use, and Storage Load Balancing Gas Use costs are determined by multiplying gas volumes by the applicable Core Procurement rate.

Noncore	GT-NC, TG-TLS	(\$19.0)
BTS	G-BTS.....	\$7.8
TOTAL		(\$66.3)

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be submitted electronically and must be received within 20 days after the date of this Advice Letter, which is September 6, 2026. Protests should be submitted to the attention of the Energy Division Tariff Unit at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should also be sent electronically to the attention of:

Attn: Veronica Arroyo
Regulatory Tariff Manager
E-mail: VGarcia2@socalgas.com
E-mail: Tariffs@socalgas.com

Effective Date

This submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B, D.25-07-009, D.26-07-010, Res. G-3610, and Res. G-3616. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective on September 1, 2026.

Notice

A copy of this Advice Letter is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.17-10-008, A.23-11-003, and A.25-02-012. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2424.

For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Gas Company (U 904-G)

Utility type:

☐ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Veronica Arroyo

Phone #: (213) 231-7025

E-mail: VGarcia2@socalgas.com

E-mail Disposition Notice to: Tariffs@socalgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6682-G

Tier Designation: 1

Subject of AL: Consolidated Rate Update Removing the Amortized DIMPBA, CEMA, and CPPMA Revenue Requirements Pursuant to Res. G-3610 and D.25-07-009 and Implementing the SIMPBA and TIMPBA Revenue Requirements Pursuant to Res. G-3616 and D.26-07-010

Keywords (choose from CPUC listing): Compliance; Non-Core; Tariffs, Preliminary Statement

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision (D.)25-07-009 & (D.)26-07-010 and Res. G-3610 & Res. G-3616

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/26

No. of tariff sheets: 32

Estimated system annual revenue effect (%): -1.3%

Estimated system average rate effect (%): -1.3%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see Attachment A for list of tariff sheets.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 6605-G, 6655-G, 6663-G, 6669-G, 6672-G & 6679-G

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Veronica Arroyo
Title: Regulatory Tariff Manager
Utility Name: Southern California Gas Company
Address:
City: State: California
Telephone (xxx) xxx-xxxx: (213) 231-7025
Facsimile (xxx) xxx-xxxx:
Email: VGarcia2@socalgas.com

Name: SoCalGas Tariffs
Title:
Utility Name: Southern California Gas Company
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: Tariffs@socalgas.com

Clear Form

ATTACHMENT A
Advice No. 6682-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64368-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 64348-G
Revised 64369-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 64349-G
Revised 64370-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 64350-G
Revised 64371-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 64279-G
Revised 64372-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 64280-G
Revised 64373-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 64351-G
Revised 64374-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 64318-G
Revised 64375-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 64319-G
Revised 64376-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 64320-G
Revised 64377-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 64285-G
Revised 64378-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 64146-G
Revised 64379-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 64352-G
Revised 64380-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT- S Rates), Sheet 2	Revised 64353-G
Revised 64381-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 64354-G
Revised 64382-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 64325-G

ATTACHMENT A
Advice No. 6682-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64383-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 64356-G
Revised 64384-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 64327-G
Revised 64385-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 64357-G
Revised 64386-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 64358-G
Revised 64387-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 64360-G
Revised 64388-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 64361-G
Revised 64389-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 64362-G
Revised 64390-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 64298-G
Revised 64391-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 64299-G
Revised 64392-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 64300-G
Revised 64393-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 64301-G
Revised 64394-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 64302-G
Revised 64395-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 64304-G

ATTACHMENT A
Advice No. 6682-G

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 64396-G Revised 64397-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS, Sheet 2	Revised 64365-G Revised 64366-G
Revised 64398-G Revised 64399-G	TABLE OF CONTENTS, Sheet 1 TABLE OF CONTENTS	Revised 64367-G Revised 64166-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICESchedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR ^{1/}	142.679¢	190.363¢	16.438¢
GR-C ^{2/}	145.266¢	192.950¢	16.438¢
GT-R	100.823¢	148.507¢	16.438¢

RR
RR
RRSchedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	142.679¢	190.363¢	16.438¢
GS-C ^{2/}	145.266¢	192.950¢	16.438¢
GT-S	100.823	148.507¢	16.438¢

RR
RR
RRSchedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	142.679¢	190.363¢	16.438¢
GM-C ^{1/}	N/A	190.363¢	16.438¢
GM-EC ^{2/}	145.266¢	192.950¢	16.438¢
GM-CC ^{2/}	N/A	192.950¢	16.438¢
GT-ME	100.823¢	148.507¢	16.438¢
GT-MC	N/A	148.507¢	16.438¢
GM-BE ^{1/}	82.710¢	92.815¢	\$26.343
GM-BC ^{1/}	N/A	92.815¢	\$26.343
GM-BEC ^{2/}	85.297¢	95.402¢	\$26.343
GM-BCC ^{2/}	N/A	95.402¢	\$26.343
GT-MBE	40.854¢	50.959¢	\$26.343
GT-MBC	N/A	50.959¢	\$26.343

RR
R
RR
R
RR
R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 41.856¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 44.443¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

IP5

ISSUED BY

Dan Skopec

Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 17, 2026

EFFECTIVE

RESOLUTION NO.

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	103.307¢	32.877¢
G-NGVRC ^{2/}	105.894¢	32.877¢
GT-NGVR	61.451¢	32.877¢

R
R
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	191.999¢	123.172¢	77.023¢
GN-10C ^{2/}	194.586¢	125.759¢	79.610¢
GT-10	150.143¢	81.316¢	35.167¢

RRR
RRR
RRR

Customer Charge
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 41.856¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 44.443¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} :	rate per therm	99.701¢	R
G-ACC ^{2/} :	rate per therm	102.288¢	R
GT-AC:	rate per therm	57.845¢	R
Customer Charge: \$150/month			

Schedule G-EN

G-EN ^{1/} :	rate per therm	62.732¢	
G-ENC ^{2/} :	rate per therm	65.319¢	
GT-EN:	rate per therm	20.876¢	
Customer Charge: \$50/month			

Schedule G-NGV

G-NGU ^{1/} :	rate per therm	72.914¢	R
G-NGUC ^{2/} :	rate per therm	75.501¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel			
Standard (LCFS) Rate Credit, compressed per therm	123.446¢		R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate			
Credit, compressed per therm	126.033¢		R
GT-NGU	31.058¢		R
P-1 Customer Charge: \$13/month			
P-2A Customer Charge: \$65/month			

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:			
GT-3NC: Per month	\$350		

Transportation Charges: (per therm)

GT-3NC:			
Tier I	0 – 20,833 Therms	57.317¢	R
Tier II	20,834 – 83,333 Therms	40.376¢	R
Tier III	83,334 – 166,667 Therms	29.540¢	R
Tier IV	Over 166,667 Therms	21.796¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	31.766¢		R
Customer Charge: \$500/month			

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Aug 17, 2026
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge	39.287¢	R
-----------------------------	---------	---

Customer Charge:\$50

For customers using 3 million therms or more per year

Transportation Charge	27.922¢	R
-----------------------------	---------	---

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge	18.975¢	R
-------------------------	---------	---

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	
---	--------	--

Usage Charge, per therm	15.390¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.024¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	21.422¢	R
---	---------	---

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge	18.975¢	R
-------------------------	---------	---

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	
---	--------	--

Usage Charge, per therm	15.390¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.024¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	21.422¢	R
---	---------	---

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge	18.975¢	R
-------------------------	---------	---

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day	2.291¢	
---	--------	--

Usage Charge, per therm	15.390¢	R
-------------------------------	---------	---

Volumetric Transportation Charge for Non-Bypass Customers	20.024¢	R
---	---------	---

Volumetric Transportation Charge for Bypass Customers	21.422¢	R
---	---------	---

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6682-G

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 5

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 6.928¢

R

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.375¢

R

Volumetric Transportation Charge for Non-Bypass Customers 7.967¢

R

Volumetric Transportation Charge for Bypass Customers 9.353¢

R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 6.994¢

R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 6.928¢

R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.375¢

R

Volumetric Transportation Charge for Non-Bypass Customers 7.967¢

R

Volumetric Transportation Charge for Bypass Customers 9.353¢

R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 6.928¢

R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.375¢

R

Volumetric Transportation Charge for Non-Bypass Customers 7.967¢

R

Volumetric Transportation Charge for Bypass Customers 9.353¢

R

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6682-G

DECISION NO. D.25-07-009; D.26-
07-010

SP5

ISSUED BY

Dan Skopec

Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 17, 2026

EFFECTIVE

RESOLUTION NO.

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

Sheet 6

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option

Volumetric Charge 6.928¢

R

GT-12RS, Reservation Rate Option

Reservation Rate, per therm per day 2.270¢

Usage Charge, per therm 3.375¢

R

Volumetric Transportation Charge for Non-Bypass Customers 7.967¢

R

Volumetric Transportation Charge for Bypass Customers 9.353¢

R

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 41.856¢

Non-Residential Cross-Over Rate, per therm 44.443¢

Residential Core Procurement Charge, per therm 41.856¢

Residential Cross-Over Rate, per therm 44.443¢

Adjusted Core Procurement Charge, per therm 41.551¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

May 2026 50.330¢

June 2026 50.330¢

July 2026 *TBD

Noncore Retail Standby (SP-NR)

May 2026 50.330¢

June 2026 50.330¢

July 2026 *TBD

Wholesale Standby (SP-W)

May 2026 50.330¢

June 2026 50.330¢

July 2026 *TBD

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to August 25.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

6P5

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARYCOREResidential Sales Service

Charge
(per therm)

Base Margin	108.014¢
Other Operating Costs and Revenues	5.261¢
Regulatory Account Amortization	6.108¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.441¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.551¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	173.665¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	63.383¢
Other Operating Costs and Revenues	3.910¢
Regulatory Account Amortization	3.857¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.259¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.551¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	125.251¢

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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6682-G

 DECISION NO. D.25-07-009; D.26-
07-010

11P5

ISSUED BY

Dan Skopec
 Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 17, 2026

EFFECTIVE

RESOLUTION NO.

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	45.351¢
Other Operating Costs and Revenues	2.769¢
Regulatory Account Amortization	2.681¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.185¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.551¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	----- 104.829¢
-------------	-------------------

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	65.767¢
Other Operating Costs and Revenues	2.611¢
Regulatory Account Amortization	3.400¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	(60.915¢)
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.551¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	----- 64.705¢
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6682-G
 DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Aug 17, 2026
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	21.091¢
Other Operating Costs and Revenues	2.570¢
Regulatory Account Amortization	(0.440)¢
Adders (CARB, CSITPMA, GHG, CAT)	11.986¢
Gas Engine Rate Cap Adjustment	0.086¢
Sempra-Wide Adjustment (EG Only)	0.000¢
Sempra-Wide Adjustment (NGV Only)	(0.086)¢
Procurement Rate (w/o Brokerage Fee)	41.551¢
Core Brokerage Fee Adjustment	0.305¢

Total Costs	77.063¢

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RNON-CORECommercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	13.637¢
Other Operating Costs and Revenues	2.103¢
Regulatory Account Amortization	4.352¢
Adders (CARB, CSITPMA, GHG, CAT)	5.708¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	25.801¢

R

RDistribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.080¢
Regulatory Account Amortization	4.265¢
Adders (CARB, CSITPMA, GHG, CAT)	5.166¢
Sempra-Wide adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.073¢

Total Transportation Related Costs	25.045¢

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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6682-G

DECISION NO. D.25-07-009; D.26-07-010

13P5

ISSUED BY

Dan SkopecSenior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 17, 2026

EFFECTIVE

RESOLUTION NO.

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	13.461¢
Other Operating Costs and Revenues	2.080¢
Regulatory Account Amortization	4.265¢
Adders (CARB, CSITPMA, GHG, CAT)	5.166¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.073¢

Total Transportation Related Costs	25.045¢

I
R

I
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Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	4.659¢
Other Operating Costs and Revenues	0.451¢
Regulatory Account Amortization	1.883¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢

Total Transportation Related Costs	6.994¢

R

R

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	3.728¢
Other Operating Costs and Revenues	0.578¢
Regulatory Account Amortization	2.327¢
Adders (CARB, CSITPMA, GHG, CAT)	0.123¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Sempra-Wide Adjustment (EG Only)	0.000¢
TLS Adjustment	0.354¢

Total Transportation Related Costs	7.110¢

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R

(Numbers may not add up to the 5th digit due to rounding)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6682-G
 DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Aug 17, 2026
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

- b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 6682-G effective September 1, 2026. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	131.8 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	156.1 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	85.8 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	45.3 cents/therm	6.5 cents/therm
G-10, >250Mth	40.2 cents/therm	4.2 cents/therm
Gas A/C	63.0 cents/therm	5.7 cents/therm
Gas Engines	22.8 cents/therm	4.9 cents/therm
NGV	35.2 cents/therm	3.7 cents/therm

Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-
8P5 07-010

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	100.823¢	100.823¢	100.823¢
<u>Total Baseline Charge</u> :	142.679¢	145.266¢	100.823¢

RRR
RRR

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	148.507¢	148.507¢	148.507¢
<u>Total Non-Baseline Charge</u> :	190.363¢	192.950¢	148.507¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)III

(Continued)

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>100.823¢</u>	<u>100.823¢</u>	<u>100.823¢</u>
Total Baseline Charge:	142.679¢	145.266¢	100.823¢

RRR
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>148.507¢</u>	<u>148.507¢</u>	<u>148.507¢</u>
Total Non-Baseline Charge:	190.363¢	192.950¢	148.507¢

RRR
RRR

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$26.343

For "Space Heating Only" customers, a daily
Customer Charge applies during the winter period
from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>100.823¢</u>	<u>100.823¢</u>	<u>100.823¢</u>
Total Baseline Charge (all usage):	142.679¢	145.266¢	100.823¢

RRR
RRR

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>148.507¢</u>	<u>148.507¢</u>	<u>148.507¢</u>
Total Non Baseline Charge (all usage):	190.363¢	192.950¢	148.507¢

RRR
RRR

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>148.507¢</u>	<u>148.507¢</u>	<u>148.507¢</u>
Total Non Baseline Charge (all usage):	190.363¢	192.950¢	148.507¢

RRR
RRR

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopce
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

**OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)**

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: ^{2/}	41.856¢	N/A
<u>Transmission Charge</u> :	<u>100.823¢</u>	<u>100.823¢</u>
Total Baseline Charge:	142.679¢	100.823¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	41.856¢	N/A
<u>Transmission Charge</u> :	<u>148.507¢</u>	<u>148.507¢</u>
Total Non-Baseline Charge:	190.363¢	148.507¢

RR
RR

RR
RR

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

Schedule No. G-NGVR
NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

Sheet 1

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u>	<u>61.451¢</u>	<u>61.451¢</u>	<u>61.451¢</u>
Commodity Charge	103.307¢	105.894¢	61.451¢

RRR
RRR

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge Per Lamp Per Month (\$)	
<u>Hourly Lamp Rating in Cu.Ft.</u>		
1.99 cu.ft. per hr. or less	18.63	R
2.00 - 2.49 cu.ft. per hr	21.10	R
2.50 - 2.99 cu.ft. per hr	25.79	R
3.00 - 3.99 cu.ft. per hr	32.83	R
4.00 - 4.99 cu.ft. per hr	42.20	R
5.00 - 7.49 cu.ft. per hr	58.62	R
7.50 - 10.00 cu.ft. per hr	82.06	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	9.38	R

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-
07-010
IP5

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/}	G-CPNR	41.856¢	41.856¢	41.856¢	
<u>Transmission Charge</u> :	GPT-10	<u>150.143¢</u>	<u>81.316¢</u>	<u>35.167¢</u>	RRR
Commodity Charge:	GN-10	191.999¢	123.172¢	77.023¢	RRR
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/}	G-CPNRC	44.443¢	44.443¢	44.443¢	
<u>Transmission Charge</u> :	GPT-10	<u>150.143¢</u>	<u>81.316¢</u>	<u>35.167¢</u>	RRR
Commodity Charge:	GN-10C	194.586¢	125.759¢	79.610¢	RRR
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	150.143¢ ^{3/}	81.316¢ ^{3/}	35.167¢ ^{3/}	RRR

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	57.845¢	57.845¢	57.845¢
Total Charge:	99.701¢	102.288¢	57.845¢

RRR
RRR

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
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Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Aug 17, 2026
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	41.856¢	44.443¢	N/A
<u>Transmission Charge</u> :	<u>31.058¢</u>	<u>31.058¢</u>	<u>31.058¢</u>
Uncompressed Commodity Charge:	72.914¢	75.501¢	31.058¢

RRR
RRR

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

Sheet 2

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 102.537¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (52.005¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 123.446¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 126.033¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Invest Cost Exemption (11.744¢)/therm

The Cap-and-Invest Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Invest program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Invest Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Invest Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier. In accordance with CARB procedures, the utility may make retroactive adjustments to customer bills to provide credits to reflect this exemption or for recovery of credits for the periods that the customer was not deemed a Covered Entity.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6682-G
DECISION NO. D.25-07-009; D.26-07-010

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Dan Skopec
Senior Vice President
Regulatory Affairs

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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	41.856¢
<u>Transmission Charge</u> :	GPT-CEG	<u>45.401¢</u>
Commodity Charge:	GO-CEG	87.257¢

R
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	44.443¢
<u>Transmission Charge</u> :	GPT-CEG	<u>45.401¢</u>
Commodity Charge:	GO-CEGC	89.844¢

R
R

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	45.401¢ ^{3/}
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R

California Air Resources Board (CARB) Fee Credit(0.241¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
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Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	57.317¢
Tier II	20,834 - 83,333 Therms	40.376¢
Tier III	83,334 - 166,667 Therms	29.540¢
Tier IV	Over 166,667 Therms	21.796¢

R
R
R
R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6682-G
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Dan Skopec
 Senior Vice President
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Schedule No. GT-NC
INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery

Rate, per therm 31.766¢

R

GT-5NC, Electric Generation*

For customers using less than 3 million therms per year

Rate, per therm 39.287¢

R

For customers using 3 million therms or more per year

Rate, per therm 27.922¢

R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

- * The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.241¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	18.975¢	R
GT-4CA, Enhanced Oil Recovery	18.975¢	R
GT-5CA, Electric Generation*	18.975¢	R
GT-7CA, Wholesale - City of Long Beach	6.928¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	6.994¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	6.928¢	R
GT-10CA, Wholesale - City of Vernon	6.928¢	R
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	6.928¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	2.291¢
GT-4RS, Enhanced Oil Recovery	2.291¢
GT-5RS, Electric Generation*	2.291¢
GT-7RS, Wholesale - City of Long Beach	2.270¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	2.270¢
GT-10RS, Wholesale - City of Vernon	2.270¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.270¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	15.390¢	R
GT-4RS, Enhanced Oil Recovery	15.390¢	R
GT-5RS, Electric Generation*	15.390¢	R
GT-7RS, Wholesale - City of Long Beach	3.375¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	3.375¢	R
GT-10RS, Wholesale - City of Vernon	3.375¢	R
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.375¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 4

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	20.024¢	R
GT-4NV, Enhanced Oil Recovery	20.024¢	R
GT-5NV, Electric Generation*	20.024¢	R
GT-7NV, Wholesale - City of Long Beach	7.967¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	7.967¢	R
GT-10NV, Wholesale - City of Vernon	7.967¢	R
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	7.967¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	21.422¢	R
GT-4BV, Enhanced Oil Recovery	21.422¢	R
GT-5BV, Electric Generation*	21.422¢	R
GT-7BV, Wholesale - City of Long Beach	9.353¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	9.353¢	R
GT-10BV, Wholesale - City of Vernon	9.353¢	R
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	9.353¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
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Regulatory Affairs

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>
G-BTS1	Firm	Three Years*	100% Reservation	\$0.87278	\$0.0
G-BTS2	Firm	Three Years*	100% Volumetric***	\$0.0	\$0.87278
G-BTS2	Firm	Three Years*	Modified Fixed Variable****	\$0.69822	\$0.17456
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.87278	\$0.0
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.69822	\$0.17456
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.87278
G-BTS5****	Firm	Three Years*	100% Volumetric	\$0.0	\$0.87278

Effective October 1, 2026, the contract terms for G-BTS1, G-BTS2, and G-BTS5 Rates are up to 37 months.

(Continued)

(TO BE INSERTED BY UTILITY)
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(Continued)

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SUBMITTED Aug 17, 2026

EFFECTIVE

RESOLUTION NO.

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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DECISION NO. D.25-07-009; D.26-
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ISSUED BY
Dan Skopce
Senior Vice President
Regulatory Affairs

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SUBMITTED Aug 17, 2026
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ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

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Attachment B
Natural Gas Transportation Rates
Southern California Gas Company

	Present Rates			Proposed Rates			Changes		
	Aug-1-26	Proposed	Aug-1-26	Sep-1-26	Proposed	Sep-1-26	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 <u>CORE</u>									
2 Residential	2,185,983	\$1.33768	\$2,924,144	2,185,983	\$1.31809	\$2,881,328	(\$42,817)	(\$0.01959)	-1.5%
3 Commercial & Industrial	880,320	\$0.84661	\$745,286	880,320	\$0.83395	\$734,144	(\$11,142)	(\$0.01266)	-1.5%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.35902	\$70,332	195,899	\$0.35293	\$69,138	(\$1,193)	(\$0.00609)	-1.7%
6 Sempra-Wide Adjustment	195,899	(\$0.00113)	(\$222)	195,899	(\$0.00086)	(\$169)	\$53	\$0.00027	-23.9%
7 NGV - Post Sempra-Wide	195,899	\$0.35789	\$70,110	195,899	\$0.35207	\$68,969	(\$1,140)	(\$0.00582)	-1.6%
8									
9 Gas A/C	140	\$0.63959	\$90	140	\$0.62973	\$88	(\$1)	(\$0.00986)	-1.5%
10 Gas Engine	19,830	\$0.22849	\$4,531	19,830	\$0.22849	\$4,531	\$0	\$0.00000	0.0%
11 Total Core	3,282,172	\$1.14076	\$3,744,161	3,282,172	\$1.12397	\$3,689,060	(\$55,101)	(\$0.01679)	-1.5%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	894,285	\$0.26294	\$235,146	894,285	\$0.25801	\$230,736	(\$4,410)	(\$0.00493)	-1.9%
15 Transmission Level Service (2)	750,680	\$0.07670	\$57,579	750,680	\$0.07329	\$55,018	(\$2,562)	(\$0.00341)	-4.4%
16 Total Noncore C&I	1,644,965	\$0.17795	\$292,725	1,644,965	\$0.17371	\$285,754	(\$6,972)	(\$0.00424)	-2.4%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.25463	\$85,373	335,280	\$0.24973	\$83,728	(\$1,644)	(\$0.00490)	-1.9%
21 Sempra-Wide Adjustment	335,280	\$0.00047	\$158	335,280	\$0.00073	\$243	\$86	\$0.00026	55.3%
22 Distribution Post Sempra Wide	335,280	\$0.25510	\$85,530	335,280	\$0.25045	\$83,972	(\$1,559)	(\$0.00465)	-1.8%
23 Transmission Level Service (2)	1,800,969	\$0.07387	\$133,039	1,800,969	\$0.07046	\$126,894	(\$6,146)	(\$0.00341)	-4.6%
24 Total Electric Generation	2,136,249	\$0.10231	\$218,570	2,136,249	\$0.09871	\$210,865	(\$7,704)	(\$0.00360)	-3.5%
25									
26 TOTAL RETAIL NONCORE	3,781,214	\$0.13522	\$511,295	3,781,214	\$0.13134	\$496,619	(\$14,676)	(\$0.00388)	-2.9%
27									
28 <u>WHOLESALE</u>									
29 Wholesale Long Beach (2)	91,703	\$0.07328	\$6,720	91,703	\$0.06987	\$6,407	(\$313)	(\$0.00341)	-4.7%
30 Wholesale SWG (2)	74,685	\$0.07328	\$5,473	74,685	\$0.06987	\$5,218	(\$255)	(\$0.00341)	-4.7%
31 Wholesale Vernon (2)	97,040	\$0.07328	\$7,111	97,040	\$0.06987	\$6,780	(\$331)	(\$0.00341)	-4.7%
32 International (2)	139,490	\$0.07328	\$10,222	139,490	\$0.06987	\$9,746	(\$476)	(\$0.00341)	-4.7%
33 Total Wholesale & International	402,918	\$0.07328	\$29,525	402,918	\$0.06987	\$28,150	(\$1,375)	(\$0.00341)	-4.7%
34 SDG&E Wholesale	841,578	\$0.07345	\$61,814	841,578	\$0.06994	\$58,857	(\$2,957)	(\$0.00351)	-4.8%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07339	\$91,339	1,244,496	\$0.06991	\$87,007	(\$4,332)	(\$0.00348)	-4.7%
36									
37 TOTAL NONCORE	5,025,711	\$0.11991	\$602,634	5,025,711	\$0.11613	\$583,626	(\$19,008)	(\$0.00378)	-3.2%
38									
39 Unbundled Storage (4)			\$31,942			\$31,942	\$0		
40 System Total (w/o BTS)	8,307,883	\$0.52706	\$4,378,737	8,307,883	\$0.51814	\$4,304,628	(\$74,109)	(\$0.00892)	-1.7%
41 Backbone Transportation Service BTS (3)	2,243	\$0.86329	\$706,715	2,243	\$0.87278	\$714,484	\$7,768	\$0.00949	1.1%
42 SYSTEM TOTAL w/BTS	8,307,883	\$0.61212	\$5,085,452	8,307,883	\$0.60414	\$5,019,112	(\$66,341)	(\$0.00798)	-1.3%
43									
44 EOR Revenues	154,067	\$0.16663	\$25,673	154,067	\$0.16233	\$25,010	(\$662)	(\$0.00430)	-2.6%
45 Total Throughput w/EOE Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.